

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

to pay an additional charge of 50 cents per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

2. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.

3. This schedule covers service from overhead circuits only, with installation on wood poles. Provided, however, that, when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits.

4. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.

5. All servicing and maintenance will be performed only during regular scheduled working hours of the Company. The customer shall be responsible for reporting outages or other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.

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PUBLIC SERVICE COMMISSION
8/10/62
by CSB
ENGINEERING DIVISION

6. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.

7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty days notice to the other:

- a. ~~Not less than five years in the case of a municipality, civic association, or other governmental, public or quasi-public agency for the lighting of public ways and streets.~~
- b. Not less than two years in the case of any customer for the lighting of areas other than public ways and streets.

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962
ISSUED BY G. R. Armstrong President Louisville, Ky.
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 14
CANCELLING ORIG SHEET NO. 32.3 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

Company shall have the right at any time to discontinue service for non-payment of bills or other cause set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.

8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Company may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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JUN 6 1962
by CWB
ENGINEERING DIVISION

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong President Louisville, Ky.
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 17
CANCELLING 13TH REV SHEET NO. 33.1 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

LC

Large Commercial Rate (Continued)

kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 360 hours use of billing demand. If the monthly billing demand of a customer served under this schedule is less than 150 kilowatts and his monthly consumption exceeds 54,000 kilowatt hours (equivalent to 360 hours use of 150 kilowatts of demand), a discount of two mills (.2¢) per kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 54,000 kilowatt hours.

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .13 mill (.013¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 18¢ per million Btu. Such increase or decrease shall be made in direct proportion to the difference from the base price of 18¢ per million Btu, including differences of fractional parts of a cent. For fuel clause purposes the Btu content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu per pound, but appropriate adjustment shall be made for changes in Btu content in the event of substitution of coal of different grade or from different locality.

Minimum Bill:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% of the net charges, which amount will be deducted provided bill is paid within ten days from date.

CHARGES (including net minimum bills when applicable) plus an amount equivalent to 1% of the net charges, which amount will be deducted provided bill is paid within ten days from date.
MAY 6 1962
by C.A.B.
ENGINEERING DIVISION

11-30-62

Issued by authority of an order of the PSC of Ky. in Case 3300, dated Nov. 26, 1957.

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong President Louisville, Ky.
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962

STANDARD RATE SCHEDULE

LP

Large Power Rate (Continued)

billing demand of a customer served under this schedule is less than 150 kilowatts and his monthly consumption exceeds 54,000 kilowatt hours (equivalent to 360 hours use of 150 kilowatts of demand) a discount of one mill (.1¢) per kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 54,000 kilowatt hours.

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .3% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Provided, however, that this provision shall not be applicable to any customer during the first twelve months following the effective date of this rate schedule, except upon customer's agreement in writing to the terms hereof. At the end of such 12-month period, however, this provision shall be applicable without exception to all Rate LP customers with loads of the specified size.

Fuel Clause:

The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .13 mill (.013¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 18¢ per million Btu. Such increase or decrease shall be made in direct proportion to the difference from the base price of 18¢ per million Btu, including differences of fractional parts of a cent. For fuel clause purposes the Btu content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu per pound, but appropriate adjustment shall be made for changes in Btu content in the event of substitution of coal of different grade or from different locality.

11-30-62

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 JUN 19 1962
 by CLB
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Minimum Monthly Charges:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Issued by authority of an order of the PSC of Ky. in Case 3300, dated Nov. 26, 1957

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ISSUED BY G. R. Armstrong President Louisville, Ky.
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 23
CANCELLING 2nd REY SHEET NO. 57.9 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Minimum Monthly Charge: (Continued)

than \$500.00 for each connection to Company's facilities of a nominal voltage of 69,000. Connections to Company's facilities operating at a nominal rated voltage in excess of 69,000 will be permitted only upon special agreement between the Company and the Cooperative with respect to minimum monthly charges.

Determination of Maximum Demand:

The maximum demand for the month as used for billing purposes (including minimum monthly charge) shall be the highest average load in kilowatts occurring during any fifteen-minute period in the month as shown by Company's demand meter, subject to power factor adjustment, if any, as provided for in Power Factor Provision hereof.

Power Factor Provision:

The Cooperative shall at all times take and use power in such manner that its average power factor shall be as near 100% as is consistent with good engineering practice. In the event that during any month Cooperative's monthly average power factor is less than 80% lagging, its Kw billing demand for such month shall be determined by multiplying its measured Kw maximum 15-minute demand by 80% and dividing the product thus obtained by its actual monthly average power factor expressed in percent. For the purpose of this provision, the metering equipment used to measure Cooperative's service hereunder shall include a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, the readings of such meter to be used in conjunction with readings of Company's standard watt hour meter for determination of monthly average power factor.

Fuel Clause:

The monthly bill computed according to the above schedule shall be increased or decreased at the rate of .13 mill per kilowatt hour for each one cent (1¢) per million Btu. by which the average cost of coal delivered F.O.B. cars at the Company's Louisville steam plants during the second preceding month is more or less respectively than twenty cents (20¢) per million Btu. Such increase or decrease shall not be made unless the cost of coal is greater than twenty-one cents (21¢) or less than nineteen cents (19¢) per million Btu. and shall then be made in direct proportion to the difference from the base price of twenty cents (20¢) per million Btu. For fuel clause purposes the Btu. content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu. per pound, but appropriate adjustment shall be made for changes in Btu. content in the event of substitution of coal of different grade or from different locality.

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JUN 8 1962
by CXB
ENGINEERING DIVISION

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ISSUED BY G. R. Armstrong President Louisville, Ky.
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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 25
CANCELLING ORIGINAL SHEET NO. 5711 PSC KY NO. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Special Terms and Conditions: (Continued)

3. The exact point of delivery or connection between the lines of the Company and the lines of the Cooperative shall be determined by agreement between the Cooperative and the Company. The Public Service Commission will determine a reasonable and satisfactory point of delivery where agreement cannot be obtained between the parties.

No Change

4. Service hereunder will be furnished at one location. If the Cooperative desires to purchase energy from the Company at two or more locations, each such location shall be metered and billed separately from the others under the above rates.

5. The Cooperative shall install, own and maintain fused disconnecting switches or automatic oil switch equipment to be located at the point of delivery, on the Cooperative's side of the meter. These fuses or switches shall be such as to automatically open the line in case of undue overload, short circuit, ground or lightning discharge.

6. The voltage regulation of the Company's system at the point of connection with the lines of the Cooperative shall be equal to that maintained on the transmission line or to that maintained on primary lines for power customers, as the case may be. If additional regulation is required by the Cooperative, the necessary equipment shall be furnished and maintained by the Cooperative.

7. Cooperative shall construct its lines in accordance with specifications at least equal to those prescribed by the National Electrical Safety Code of the U. S. Bureau of Standards. The Cooperative shall operate and maintain its lines so as not to interfere with the service of Company to other customers.

8. The Cooperative shall have complete responsibility for all operation and maintenance beyond the point of delivery and shall protect, indemnify and save the Company harmless from liability for injury or damage resulting in any manner from construction, location, operation or maintenance of customer's lines and facilities.

9. The purpose of this rate schedule is to assist Rural Electric Cooperative Corporations in making central station electric service available to farms and rural areas considered economically unsuitable for development by privately owned electric utilities. Rendition of wholesale service to any Cooperative hereunder is therefore conditioned upon such Cooperative's full compliance with all the provisions of

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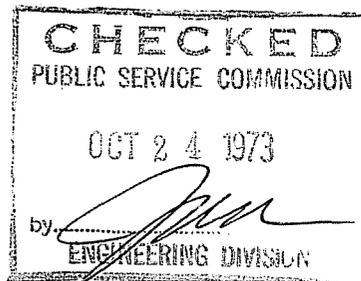
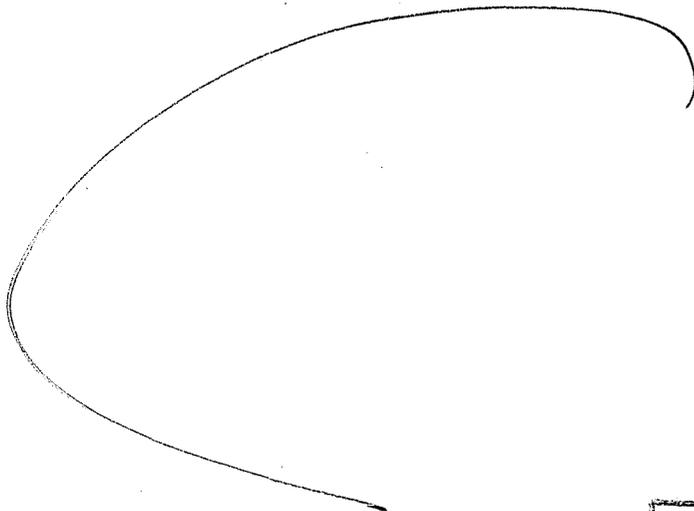
STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Cancelled and Withdrawn

The only customer served under this rate schedule, Salt River Rural Electric Cooperative Corporation, terminated service on September 25, 1973.



DATE OF ISSUE October 22, 1973 DATE EFFECTIVE October 22, 1973

ISSUED BY B. Hudson Milner President Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RATE SHEET

4th Rev. SHEET NO. 1 OF P. S. C. of Ky. No. 1
 CANCELLING 3rd Rev. SHEET NO. 1 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

ELECTRIC SERVICE DATA

List of Communities Supplied with
 Electric Service on a Retail Basis

Community	County	Service Available (A.C., 60-Cycle)	
		Nominal Voltage	Phase**
Louisville*	Jefferson	120, 240, 480, 4000, 13200	3
		120, 208 (Downtown district)	3
Aberdeen Village*	"	120, 240, 4000	3
Anchorage*	"	120, 240, 12000	3
Audubon Park*	"	120, 240, 4000	3
Beechwood Village*	"	120, 240, 4000	3
Bellewood*	"	120, 240, 4000	3
Druid Hills*	"	120, 240, 4000	3
Indian Hills*	"	120, 240, 2400	1
Jeffersontown*	"	120, 240, 4000	3
Kingsley*	"	120, 240, 4000	3
Mockingbird Valley*	"	120, 240, 4000	3
Parkway Village*	"	120, 240, 4000	3
Richlawn*	"	120, 240, 4000	3
St. Matthews*	"	120, 240, 4000	3
Seneca Gardens*	"	120, 240, 4000	3
Seneca Village*	"	120, 240, 4000	3
Seneca Vista*	"	120, 240, 4000	3
Shively*	"	120, 240, 4000	3
Springlee*	"	120, 240, 4000	3
Strathmoor Gardens*	"	120, 240, 4000	3
Strathmoor Manor*	"	120, 240, 4000	3
Strathmoor Village*	"	120, 240, 4000	3
Wellington*	"	120, 240, 4000	3
Altawood	"	120, 240, 12000	3
Buechel	"	120, 240, 4000	3
Camp Taylor	"	120, 240, 4000	3
Coral Ridge	"	120, 240, 4000	3
Eastwood	"	120, 240, 12000	3
Fairdale	"	120, 240, 2400	1
Fern Creek	"	120, 240, 4000	3
Fisherville	"	120, 240, 2400	1
Glenview	"	120, 240, 4000	3
Harrods Creek	"	120, 240, 4000	3
Kenwood Village	"	120, 240, 4000	3
Kosmosdale	"	120, 240, 4000	3
Lyndon	"	120, 240, 12000	3
Middletown	"	120, 240, 12000	3
North Audubon	"	120, 240, 4000	3
O'Bannon	"	120, 240, 12000	3
Okolona	"	120, 240, 2400	3

G-6-62

Checked by Mack Goodrich
 Jan. 5, 1953

DATE OF ISSUE November 27, 1950 DATE EFFECTIVE December 1, 1950

ISSUED BY T. B. WILSON, President Louisville, Kentucky

NAME TITLE ADDRESS

DATE

STANDARD RATE SHEET

6th Rev. SHEET NO. 17 OF P. S. C. of Ky. No. 1
 CANCELLING 5th Rev. SHEET NO. 17 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STREET LIGHTING

City of Louisville

The following rates apply to Company owned and maintained street lights in the City of Louisville burning on an all-night every-night schedule of approximately 4,000 hours per year:

Rates Applicable to All Lamps Served on August 14, 1956 or Installed Pursuant to City Orders Issued Prior to That Date:

Rate per Lamp per Year

6000-lumen incandescent lights fed from underground circuits and mounted approximately 23 feet above the street surface on brackets attached to metal standards. Luminaires are General Electric Form 81-D or the equivalent in design and efficiency.	\$ 50.00
6000-lumen incandescent lights fed from underground circuits which do not conform to all of the above specifications as regards design and efficiency of luminaire, mounting height, or method of mounting.	\$ 45.00
6000-lumen incandescent lights mounted on metal standards and fed from overhead circuits.	\$ 40.00
6000-lumen incandescent lights mounted on wood poles and fed from overhead circuits.	\$ 33.00
1500-lumen incandescent park lights mounted on ornamental metal standards and fed from underground circuits.	\$ 20.00
400-watt mercury vapor lights, whether or not color-corrected, mounted on metal standards and fed from underground circuits.	\$ 120.00
400-watt mercury vapor lights, whether or not color-corrected, mounted on wood poles and fed from overhead circuits.	\$ 63.00
10,000-lumen incandescent lights mounted on wood poles and fed from overhead circuits.	\$ 51.00
21,000-lumen fluorescent lights mounted on wood poles and fed from overhead circuits.	\$ 87.00

A. 6-6-62

On bills rendered after Sept. 27, 1956

DATE OF ISSUE September 26, 1956 DATE EFFECTIVE _____

ISSUED BY T. B. WILSON President Louisville, Kentucky

Approved by Public Service Commission of Ky. DATE October 10, 1956

STANDARD RATE SHEET

6th Rev. SHEET NO. 18 OF P. S. C. of Ky. No. 1
CANCELLING 5th Rev. SHEET NO. 18 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STREET LIGHTING

City of Louisville (Continued)

The following rates apply to Company owned and maintained street lights in the City of Louisville burning on an all-night every-night schedule of approximately 4,000 hours per year:

Rates Applicable to Lamps Installed Pursuant to City Orders Issued After August 13, 1956

Rate per Lamp per Year

6000-lumen incandescent lights mounted on metal standards. Center of illumination will be approximately 23 feet from the street surface. Luminaire will be General Electric Form 79 or the equivalent in design and efficiency. Lamps will be fed from either underground or overhead circuits, provided that the number of additional underground circuit lamps ordered by the City in any one calendar year shall be limited to a total of thirty. . . . \$ 60.00

6000-lumen incandescent lights mounted on wood poles and fed from overhead circuits. Center of illumination will be approximately 23 feet from the street surface. Luminaire will be General Electric Form 45 or the equivalent in design and efficiency. . . . \$ 40.00

400-watt mercury vapor lights, whether or not color-corrected, mounted on metal standards and fed from underground circuits. Center of illumination will be approximately 30 feet from the street surface. Luminaire will be Westinghouse OV-20 or the equivalent in design and efficiency. . . . \$ 120.00

400-watt mercury vapor lights, whether or not color-corrected, mounted on metal standards and fed from overhead circuits. Center of illumination will be approximately 30 feet from the street surface. Luminaire will be Westinghouse OV-20 or the equivalent in design and efficiency. . . . \$ 84.00

400-watt mercury vapor lights, whether or not color-corrected, mounted on wood poles and fed from overhead circuits. Center of illumination will be approximately 30 feet from the street surface. Luminaire will be Westinghouse OV-20 or the equivalent in design and efficiency. . . . \$ 63.00

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ISSUED BY T. B. WILSON President Louisville, Kentucky
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Approved by Public Service Commission of Ky. DATE October 10, 1956

STANDARD RATE SHEET

2nd Rev. SHEET NO. 19 OF P. S. C. of Ky. No. 1
CANCELLING 1st Rev. SHEET NO. 19 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STREET LIGHTING

City of Louisville (Continued)

The following rates apply to Company owned and maintained street lights in the City of Louisville burning on an all-night every-night schedule of approximately 4,000 hours per year:

Rates Applicable to Lamps Installed Pursuant to City Orders Issued After August 13, 1956 Rate per Lamp per Year

250-watt mercury vapor lights, whether or not color-corrected, mounted on metal standards and fed from underground circuits. Center of illumination will be approximately 25 to 27 feet from the street surface. Luminaire will be Westinghouse OV-10 or at least the equivalent in design and efficiency. \$102.00

250-watt mercury vapor lights, whether or not color-corrected, mounted on metal standards and fed from overhead circuits. Center of illumination will be approximately 25 to 27 feet from the street surface. Luminaire will be Westinghouse OV-10 or at least the equivalent in design and efficiency. \$ 75.00

250-watt mercury vapor lights, whether or not color-corrected, mounted on wood poles and fed from overhead circuits. Center of illumination will be approximately 25 to 27 feet from the street surface. Luminaire will be Westinghouse OV-10 or at least the equivalent in design and efficiency. \$ 54.00

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OCT 15 1957
PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 9, 1957 DATE EFFECTIVE November 5, 1957

ISSUED BY G. R. Armstrong President Louisville, Kentucky
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky DATE

STANDARD RATE SHEET

3rd Rev. SHEET NO. 20 OF P. S. C. of Ky. No. 1
CANCELLING 2nd Rev. SHEET NO. 20 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STREET LIGHTING

City of Louisville (Continued)

The following rates apply to Company owned and maintained street lights in the City of Louisville burning on an all-night every-night schedule of approximately 4,000 hours per year:

Special rates applicable only to lamps converted from 6000-lumen incandescent on metal standards to mercury vapor, where existing standards and supply conductor are utilized in place, under conditions acceptable to Company. Rate per Lamp per Year

250-watt mercury vapor lights, whether or not color-corrected, mounted on metal standards and fed from underground circuits. Center of illumination will be approximately 25 to 27 feet from the street surface. Luminaire will be Westinghouse OV-10 or at least the equivalent in design and efficiency. \$ 75.00

250-watt mercury vapor lights, whether or not color-corrected, mounted on metal standards and fed from overhead circuits. Center of illumination will be approximately 25 to 27 feet from the street surface. Luminaire will be Westinghouse OV-10 or at least the equivalent in design and efficiency. \$ 69.00

400-watt mercury vapor lights, whether or not color-corrected, mounted on metal standards and fed from underground circuits. Center of illumination will be approximately 25 to 30 feet from the street surface. Luminaire will be Westinghouse OV-20 or the equivalent in design and efficiency. \$ 84.00

400-watt mercury vapor lights, whether or not color-corrected, mounted on metal standards and fed from overhead circuits. Center of illumination will be approximately 25 to 30 feet from the street surface. Luminaire will be Westinghouse OV-20 or the equivalent in design and efficiency. \$ 78.00

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ISSUED BY G. R. Armstrong President Louisville, Kentucky
NAME TITLE ADDRESS

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STANDARD RATE SHEET

9th Rev. SHEET NO. 25
CANCELLING 8th Rev. SHEET NO. 25

OF P. S. C. of Ky. No. 1
OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

R

Residential Rate

Electric

Effective In:

All territory served.

Classification:

Residential customers.

Availability:

Available for single-phase residential service supplied at 120 volts two-wire, or 120/240 volts three-wire, for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Rate Sheets 27.1, 27.2, and 27.3.

Rate:

First 20 kilowatt hours or less per month . . . 80¢ net
Next 30 kilowatt hours per month . . . 3.5¢ net per kwh
Next 70 kilowatt hours per month . . . 2.5¢ net per kwh
Excess kilowatt hours per month . . . 2.0¢ net per kwh

Minimum Bill:

80¢ net per meter per month.

Prompt Payment Provision:

The monthly bill will be rendered at the above charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within ten days from date.

6-6-62

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DEC 5
PUBLIC SERVICE
ENGINEERING

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE November 27, 1957 DATE EFFECTIVE Meter readings taken on and after Dec. 26, 1957

ISSUED BY G. R. Armstrong President Louisville, Kentucky

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

8th Rev. SHEET NO. 26 OF P. S. C. of Ky. No. 1
CANCELLING 7th Rev. SHEET NO. 26 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

R-2

Residential Rate

Electric

FILED

MAR 10 1954

PUBLIC SERVICE COMMISSION

C A N C E L E D

Residential Rate R-2 canceled and with-
drawn. All customers formerly served
thereunder transferred to Residential
Rate R-1.

6-6-62

Filed by RS
3/10/54

DATE OF ISSUE March 3, 1954

DATE EFFECTIVE April 1, 1954

ISSUED BY T. B. WILSON
NAME

President
TITLE

Louisville, Ky.
ADDRESS

DATE

STANDARD RATE SHEET

4th Rev. SHEET NO. 27.1 OF P. S. C. of Ky. No. 1
CANCELLING 3rd Rev. SHEET NO. 27.1 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

Special Terms and Conditions Relating to Application
of Residential Rate Schedule R Electric

1. Residential Rate R is based on service to single family units and is not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building the Company will require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the customer, the Company will allow service to two or more families to be taken through one meter, but in this event the energy blocks and minimum bills of the residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At the customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at the commercial rate.

2. Family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by the customer in his residence.

3. A residential building used to accommodate roomers or boarders for compensation will be billed at the residential rate provided it does not exceed twelve rooms in size. A residential building of more than twelve rooms used to accommodate roomers or boarders for compensation will be classified as commercial and billed at commercial rates. In determining the room rating of rooming and boarding houses all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.

4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.

5. Where both residential and ~~commercial~~ classes of service are supplied through a single meter such combined service shall be classified as commercial and billed at the commercial rate. The customer may arrange his wiring so as to separate the commercial service from the residential service, in which event two meters will be installed by the Company and separate residential and commercial rates applied to the respective classes of service.

APPROVED

DEC 5 1957

PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE November 27, 1957

DATE EFFECTIVE Meter readings taken on and after Dec. 26, 1957

ISSUED BY

G. R. Armstrong

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

4th Rev. SHEET NO. 27.2 OF P. S. C. of Ky. No. 1
3rd Rev. SHEET NO. 27.2 OF P. S. C. of Ky. No. 1
CANCELLING

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

Special Terms and Conditions Relating to Application
of Residential Rate Schedule R (Cont.) Electric

6. If a farm customer's barns, pumphouse, or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.

7. Single-phase power service used for domestic purposes will be permitted under residential rate R when measured through the residential meter to the extent and subject to the conditions set forth below:

- (a) Single-phase motors which are manually controlled and infrequently started will be permitted to be served at 120 volts provided the locked-rotor current at rated voltage does not exceed 46 amperes.
- (b) Single-phase motors which are automatically controlled will be permitted to be served at 120 volts provided the locked-rotor current at rated voltage does not exceed 23 amperes.
- (c) All single-phase motors having locked-rotor currents in excess of the maximum values specified in paragraphs (a) and (b) above must be served at 240 volts. Subject to such exceptions as may be authorized in writing by the Company pursuant to the provisions of paragraph (e) below, the locked-rotor currents of single-phase motors served at 240 volts shall not exceed a maximum of 28.75 amperes if automatically controlled nor a maximum of 57.5 amperes if such motors are manually controlled and infrequently started.
- (d) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started. When a current reducing starter is used, the locked-rotor current to be considered is the current taken from the line with the rotor locked, with the starting device in the starting position, and with rated voltage and frequency applied.
- (e) Subject to the Company's written consent, 240-volt single-phase motors having locked-rotor currents in excess of the maximum values specified in paragraph (c) above may be permitted to be served through a customer's residential meter provided the available capacity of Company's existing electric

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE November 27, 1957 Meter readings taken on
ISSUED BY G. R. Armstrong President Louisville, Kentucky
NAME TITLE ADDRESS
EFFECTIVE End after Dec. 26, 1957

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

3rd Rev. SHEET NO: 27.3 OF P. S. C. of Ky. No. 1
CANCELLING 2nd Rev. SHEET NO: 27.3 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

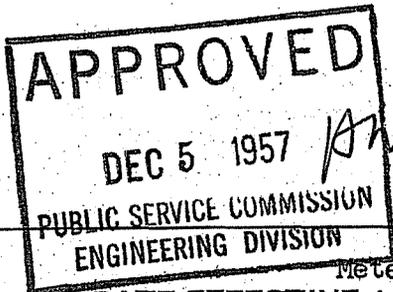
Special Terms and Conditions Relating to Application
of Residential Rate Schedule R (Cont.) Electric

distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue impairment of lighting service and television reception of nearby electric customers. As a condition precedent to Company's grant of written consent for the connection of such motors and supply of service thereto at residential rate schedules, Company may require that they be equipped with approved devices for reducing starting currents to such maximum amperage as may be designated by Company. If, in Company's judgment, the only basis on which such motors can be served without undue impairment of lighting service and television reception of nearby customers is by installation of a separate distribution transformer, applicant may be further required to make a payment to Company covering the estimated cost of providing and installing such separate transformer.

(f) Any motor or motors served through a separate meter will be billed as a separate customer.

8. No three-phase power service will be rendered under residential Rate Schedule R. Any residential customer or group of customers desiring to contract for three-phase service for power purposes will be required to advance the cost of extending such service to the premises at which desired and shall be billed for such service at Company's applicable general power rate.

6-6-62



DATE OF ISSUE November 27, 1957

DATE EFFECTIVE Meter readings taken on
End after Dec. 26, 1957

ISSUED BY G. R. Armstrong President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

1st Revised SHEET NO. 27.4 OF P. S. C. of Ky. No. 1
CANCELLING Original SHEET NO. 27.4 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RIDER

Heating Season Discount for Residential
Electric Space Heating Service

Electric

Effective In:

All territory served.

Applicable to:

Residential Electric Rate R.

During the eight monthly billing periods from October through May a discount of one-half cent ($\frac{1}{2}$ ¢) per kilowatt hour will be allowed on that portion of Residential Rate R consumption in excess of 400 kilowatt hours per month to any residential customer who has permanently installed and in regular use during the heating season an approved type of electric space heating installation, wired for electric service at nominally 240 volts, and designed and used as the primary and predominating source of his total household space heating requirements. The eight monthly billing periods referred to above shall start with the monthly period covered by regular October meter reading and shall end with the period covered by the regular meter reading in May of the succeeding year.

In case of multiple dwelling units served through a single meter under Residential Rate R the discount of one-half cent per kilowatt hour herein provided for shall apply only to that portion of total monthly consumption in excess of 400 kilowatt hours multiplied by the number of individual family units thus served.

Special Conditions:

Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of Customer's heating installation for service hereunder.

CHECKED
PUBLIC SERVICE COMMISSION
OCT 19 1961
by *CEB*
ENGINEERING DIVISION

(R)

6-6-62

DATE OF ISSUE September 14, 1961

DATE EFFECTIVE Oct. 1, 1961

ISSUED BY

G. R. Armstrong
G. R. Armstrong

NAME

President

TITLE

Louisville, Kentucky

ADDRESS

STANDARD RATE SHEET

7th Rev. SHEET NO. 28 OF P. S. C. of Ky. No. 1
CANCELLING 6th Rev. SHEET NO. 28 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

WH

Controlled Water Heating Rate

Electric

Effective In:

All territory served.

Availability:

This rate is available to any residential or commercial customer using controlled electric service for the operation of an approved type of automatic storage electric water heater, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified.

Rate:

1.1¢ net per kilowatt hour.

Minimum Bill:

\$1.00 net per month per heater.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equal to 5% thereof, which amount will be deducted provided bill is paid within ten days from date.

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters installed after February 29, 1948, must conform to the specifications herein set forth. Any water heater installed after February 29, 1948, which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two element heaters shall be so connected that only one element can be in operation at any one time.
3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE November 27, 1957

Meter readings taken on
DATE EFFECTIVE and after Dec. 26, 1957

ISSUED BY *G. R. Armstrong*
NAME

President
TITLE

Louisville, Kentucky
ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

6th Rev. SHEET NO. 281 OF P. S. C. of Ky. No. 1
 5th Rev. SHEET NO. 281 OF P. S. C. of Ky. No. 1
 CANCELLING

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE	WH																											
Controlled Water Heating Rate (Continued)																												
Electric																												
<p>4. In no event shall the wattage of any heater installed subsequent to February 29, 1948, exceed the maximum allowances set forth below:</p> <table border="1" style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <thead> <tr> <th rowspan="2" style="text-align: left;">Tank Sizes in Gallons</th> <th colspan="3" style="text-align: center;">Maximum Capacity in Watts</th> </tr> <tr> <th style="text-align: center;">Single Element Heater</th> <th style="text-align: center;">Lower Element</th> <th style="text-align: center;">Upper Element</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">30 to 55</td> <td style="text-align: center;">1000</td> <td style="text-align: center;">1000</td> <td style="text-align: center;">1500</td> </tr> <tr> <td style="text-align: center;">56 to 70</td> <td style="text-align: center;">1250</td> <td style="text-align: center;">1250</td> <td style="text-align: center;">2000</td> </tr> <tr> <td style="text-align: center;">71 to 90</td> <td style="text-align: center;">1500</td> <td style="text-align: center;">1500</td> <td style="text-align: center;">2500</td> </tr> <tr> <td style="text-align: center;">91 to 115</td> <td style="text-align: center;">2000</td> <td style="text-align: center;">2000</td> <td style="text-align: center;">3000</td> </tr> <tr> <td style="text-align: center;">116 and over</td> <td style="text-align: center;">2500</td> <td style="text-align: center;">2500</td> <td style="text-align: center;">4000</td> </tr> </tbody> </table> <p>5. The Company's supply of controlled electric energy to water heaters served hereunder shall be available for an aggregate of at least 16 hours (not necessarily consecutive) per day and shall be subject to disconnection at such times and in such manner as Company may elect, but not to exceed a total of eight hours daily.</p> <p>6. The Company will furnish and maintain both the meter and control equipment. The customer shall provide and install a suitable cabinet to accommodate such meter and control equipment and shall furnish and install the necessary wiring to properly connect them in the water heater circuit.</p> <p style="text-align: center; font-size: 2em; font-family: cursive;">6-6-62</p>		Tank Sizes in Gallons	Maximum Capacity in Watts			Single Element Heater	Lower Element	Upper Element	30 to 55	1000	1000	1500	56 to 70	1250	1250	2000	71 to 90	1500	1500	2500	91 to 115	2000	2000	3000	116 and over	2500	2500	4000
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<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p style="font-size: 1.5em; margin: 0;">APPROVED</p> <p style="font-size: 1.2em; margin: 5px 0;">DEC 5 1957 <i>JA</i></p> <p style="font-size: 0.8em; margin: 0;">PUBLIC SERVICE COMMISSION ENGINEERING DIVISION</p> </div>																												

DATE OF ISSUE November 27, 1957 DATE EFFECTIVE Meter readings taken on and after Dec. 26, 1957

ISSUED BY *G. R. Armstrong* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

1st Rev. SHEET NO. 29 OF P. S. C. of Ky. No. 1
CANCELLING Original SHEET NO. 29 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

Pcw-1

Domestic Water Heating Rate

Electric

C A N C E L L E D

Electric Water Heating Rate Pcw-1 cancelled and withdrawn. This rate has been in the process of elimination since 1934. Customers formerly served thereunder transferred to revised Standard Water Heating Rate WH-1.

6-6-62
Checked by Mack Boorick
ap. 5, 1950 mg.

DATE OF ISSUE November 27, 1950 DATE EFFECTIVE December 1, 1950

ISSUED BY T. B. WILSON, President Louisville, Kentucky
NAME TITLE ADDRESS

Approved by Public Service Commission of Ky. DATE November 27, 1950

STANDARD RATE SHEET

8th Rev. SHEET NO. 30 OF P. S. C. of Ky. No. 1
CANCELLING 7th Rev. SHEET NO. 30 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

GL

General Lighting Rate

Electric

Effective In:

All territory served.

Classification:

Commercial and industrial customers.

Availability:

Available for lighting, incidental use of appliances on lighting circuits, and single-phase motors which can be served through the lighting meter without undue disturbance of lighting service.

Rate:

First	100 kilowatt hours per month	4.0¢ net per kwh
Next	400 kilowatt hours per month	3.5¢ net per kwh
Next	500 kilowatt hours per month	3.0¢ net per kwh
Next	1000 kilowatt hours per month	2.5¢ net per kwh
Next	3000 kilowatt hours per month	2.1¢ net per kwh
Excess	kilowatt hours per month	2.0¢ net per kwh

Minimum Bill:

80¢ net per meter per month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within ten days from date.

6-6-62



DATE OF ISSUE November 27, 1957

DATE EFFECTIVE Meter readings taken on and after Dec. 26, 1957

ISSUED BY C. R. Armstrong
NAME

President Louisville, Kentucky

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

10th Rev. SHEET NO. 31 OF P. S. C. of Ky. No. 1
CANCELLING 9th Rev. SHEET NO. 31 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RIDER

Special Rate for Non-Residential
Electric Space Heating Service Electric

Effective In:

All territory served.

Applicable To:

General Lighting Rate GL and General Power Rate GP.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GL or GP. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the net rate shall be 1.5 cents per kilowatt hour. Prompt payment provision of the rate schedule to which this rider applies shall be applicable to service under this rider.

Minimum Bill:

The minimum charge for service under this rider shall be not less than \$75.00 per heating season, nor less than \$7.00 per kilowatt of connected load per heating season, whichever is the greater. This minimum charge is in addition to the regular monthly minimum of the standard rate schedule to which this rider applies; however, the heating equipment served hereunder shall not be included as a part of the customer's connected load for the purpose of establishing such regular monthly minimum.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of Customer's heating installation for service hereunder.
2. The design, type, and manner of operation of Customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, either resistance or heat pump, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.

CHECKED
MAY 22 1961
G.R.A.

DATE OF ISSUE April 27, 1961

DATE EFFECTIVE May 1, 1961

ISSUED BY

G. R. Armstrong

President

Louisville, Kentucky

NAME

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LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RIDER

Special Rate for Non-Residential
Electric Space Heating Service (Continued) Electric

3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity consuming devices may be connected thereto. Provided, however, that when heat pump, air cooling, or air circulating equipment is used in connection with the heating installation, such equipment may be connected to this special circuit or circuits and the electric consumption thereof during the heating season will be billed at the kilowatt-hour rate specified herein.

4. The consumption of the equipment connected to the aforesaid special circuit or circuits will be measured by a separate meter installed for that purpose. During the eight months of the heating season consumption recorded by such special meters will be billed at the rate specified herein. During the remaining four months of the year such consumption will be combined with consumption for other purposes at the same location for billing under Rate GL or Rate GP, as applicable.

5. The Company shall be consulted prior to installation and wiring of the equipment in order that the meter may be located to best advantage and to insure, in the case of three phase service, that single phase heating circuits are balanced in accordance with Company's general requirements.

6. The eight monthly billing periods referred to above as the heating season shall start with the monthly period covered by regular October meter reading and shall end with the period covered by the regular meter reading in May of the succeeding year.

6-6-62
CHECKED
MAY 22 1961
BY *[Signature]*

DATE OF ISSUE April 27, 1961 DATE EFFECTIVE May 1, 1961
ISSUED BY *[Signature]* G. R. Armstrong President Louisville, Kentucky
NAME TITLE ADDRESS

STANDARD RATE SHEET

ENG

5th Rev. SHEET NO. 32 OF P. S. C. of Ky. No. 1
CANCELLING 4th Rev. SHEET NO. 32 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

MSL

Metered Street Lighting Rate

Electric

Effective In:

All territory served.

Classification:

Municipalities, County governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies who are responsible for the lighting of public ways and streets.

Availability:

Available for service on a metered basis to public street and highway lighting systems where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

Rate:

2.0¢ net per kilowatt hour.

Minimum Bill:

75¢ net per meter per month.

Special Terms and Conditions:

For any street or highway lighting system served hereunder, the number and locations of the delivery points of the energy supplied shall be acceptable to Company. Such delivery points shall ^{be} as few in number and as conveniently located from Company's standpoint as is consistent with good voltage and other operating characteristics of customer's system.

6-6-62

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CHECKED
FEB 10 1959
BY: *Law*

FILED
FEB 10 1959
PUBLIC SERVICE
COMMISSION

DATE OF ISSUE February 1, 1959

Meter readings taken on
DATE EFFECTIVE and after Mar. 1, 1959

ISSUED BY *G. R. Armstrong*
NAME

President
TITLE

Louisville, Kentucky
ADDRESS

Filed with Public Service Commission of Kentucky.

FEB 10 1959

STANDARD RATE SHEET

Original SHEET NO. 32. OF P. S. C. of Ky. No. 1
 CANCELLING SHEET NO. OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Electric

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

	<u>Rate per Month</u>
100 watt, 4000 lumen mercury vapor unit	\$ 3.50
175 watt, 8000 lumen mercury vapor unit	4.00
250 watt, 13,000 lumen mercury vapor unit	5.00
400 watt, 25,000 lumen mercury vapor unit	6.00
300 watt, 6000 lumen incandescent unit (Modified GE Form 79AD fixtures)	3.50
300 watt, 6000 lumen incandescent unit (GE Form 45 or equivalent)	4.00
189 watt, 2800 lumen incandescent unit	3.00
400 watt mercury vapor flood light	6.75

6-6-62

Special Terms and Conditions:

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the

RECORDED
 APR 5 1961
 JH

DATE OF ISSUE March 7, 1961

DATE EFFECTIVE March 13, 1961

ISSUED BY G. R. Armstrong

BY President Louisville, Kentucky

Filed with Public Service Commission of Ky. March 9, 1961

STANDARD RATE SHEET

Original SHEET NO. 32.3 OF P. S. C. of Ky. No. 1
CANCELLING SHEET NO. OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE OL

Outdoor Lighting Service (Continued) Electric

Company shall have the right at any time to discontinue service for non-payment of bills or other cause set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.

8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Company may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.

6-6-62

CHECKED
APR 5 1961
A J H

DATE OF ISSUE March 7, 1961 DATE EFFECTIVE March 13, 1961
ISSUED BY G. R. Armstrong President Louisville, Kentucky
NAME TITLE ADDRESS

Filed with Public Service Commission of Ky. March 9, 1961.

STANDARD RATE SHEET

13th Rev. SHEET NO. 33 OF P. S. C. of Ky. No. 1
CANCELLING 12th Rev. SHEET NO. 33 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

LC

FILED

Large Commercial Rate
CHECKED
JUL 14 1959
BY *hw*

JUL 10 1959

PUBLIC SERVICE
COMMISSION

Effective In:

All territory served.

Classification:

Commercial customers.

Availability:

Available for alternating current service to customers whose entire lighting and power requirements are purchased under this schedule and who guarantee a minimum demand of ten kilowatts for billing purposes.

Rate:

Demand Charge:

First 10 kilowatts of billing demand . . . \$1.80 per Kw per month
Next 990 kilowatts of billing demand . . . 1.50 per Kw per month
Excess kilowatts of billing demand . . . 1.30 per Kw per month

Energy Charge:

First 2,000 kilowatt hours per month . . . 2.0¢ per kwh
Next 18,000 kilowatt hours per month . . . 1.4¢ per kwh
Next 30,000 kilowatt hours per month . . . 1.2¢ per kwh
Next 50,000 kilowatt hours per month . . . 1.0¢ per kwh
Next 400,000 kilowatt hours per month9¢ per kwh
Excess kilowatt hours per month7¢ per kwh

Determination of Billing Demand:

The maximum demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument. Where light and power service are measured through separate meters the highest fifteen-minute demands for each character of service shall be combined for billing purposes.

The billing demand shall be the maximum demand determined as above, provided that in no case shall the billing demand for any month be taken as less than 10 kilowatts nor less than 50% of the maximum demand recorded during the preceding eleven months (exclusive of that portion of such previously recorded demand attributable to the operation of summer air conditioning equipment normally used only during the period from April 15 to October 15 of each year).

Load Factor Discount:

If the monthly billing demand of a customer served under this schedule is 150 kilowatts or more and his monthly kilowatt hour consumption exceeds 360 hours use of such billing demand, a discount of two mills (.2¢) per kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 360 hours use of billing demand. If the monthly billing demand of a customer served under this schedule is less than 150 kilowatts and his

DATE OF ISSUE July 1, 1959

DATE EFFECTIVE Meter readings taken on and after Aug. 1, 1959

ISSUED BY *G. R. Armstrong*
G. R. Armstrong
NAME

President Louisville, Kentucky
TITLE ADDRESS

STANDARD RATE SHEET

13th Rev. SHEET NO. 33.1 OF P. S. C. of Ky. No. 1
CANCELLING 12th Rev. SHEET NO. 33.1 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

FILED

STANDARD RATE SCHEDULE

LC

JUL 10 1959

Large Commercial Rate (Continued)

PUBLIC SERVICE ELECTRIC CO.

monthly consumption exceeds 54,000 kilowatt hours (equivalent to 1360 hours use of 150 kilowatts of demand), a discount of two mills (.2¢) per kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 54,000 kilowatt hours.

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

(N)

Fuel Clause:

The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .13 mill (.013¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 18¢ per million Btu. Such increase or decrease shall be made in direct proportion to the difference from the base price of 18¢ per million Btu, including differences of fractional parts of a cent. For fuel clause purposes the Btu content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu per pound, but appropriate adjustment shall be made for changes in Btu content in the event of substitution of coal of different grade or from different locality.

Minimum Bill:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

DATE OF ISSUE July 1, 1959

ISSUED BY G. R. Armstrong

NAME

CHECKED

DATE EFFECTIVE JUL 1 1959

President

TITLE

Louisville, Kentucky

ADDRESS

BY

Meter readings taken on and after Aug. 1, 1959

STANDARD RATE SHEET

2nd Rev. SHEET NO. 33.2 OF P. S. C. of Ky. No. 1
CANCELLING 1st Rev. SHEET NO. 33.2 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RIDER

High Load Factor Discount for
Combined Light and Power Service

Electric

C A N C E L L E D

Effective on the date shown below the provisions of this rider are incorporated as a part of Large Commercial Rate LC (which supersedes Combined Light and Power Rate LPb-1.)

6-6-62

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE April 23, 1957 DATE EFFECTIVE Meter readings taken on and after ~~June 15, 1957~~
ISSUED BY T. B. WILSON President Louisville, Kentucky
NAME TITLE ADDRESS
Filed with Public Service Commission of Kentucky DATE April 23, 1957

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

Power Factor Correction Rule Applicable to Fluorescent, Neon and
Other Gaseous Tube Lighting Installations. Electric

The Company's supply of electric service to gaseous tube lighting installations is conditioned upon compliance with the following rule issued in accordance with the provisions of Administrative Order No. 29 of the Public Service Commission of Kentucky:

In the case of fluorescent, neon and mercury vapor lamps and other gaseous tube lamps or lighting devices having low power factor, the customer will be required to provide at his own expense power factor corrective equipment designed to increase the power factor of such lamps or lighting devices to not less than ninety per cent (90%) lagging.

All new gaseous tube or other low power factor lighting installations made subsequent to December 31, 1939, will be required to meet the provisions of the above rule which shall apply to all types of such lighting including neon and fluorescent types wherever used and without respect to the quantity thereof or the percentage which it bears to the associated incandescent lighting load, or to the age of the equipment being installed. This rule shall likewise apply on all future additions to gaseous tube lighting installations made prior to December 31, 1939, and to all existing installations when the same are reconstructed, materially altered or moved to a new location.

The supply of electric service by the Company to owners of buildings purchasing energy for redistribution to tenants shall be conditioned on the enforcement by such owners of the above power factor correction rule with respect to gaseous tube lighting installations for such tenants.

In lieu of refusing or discontinuing service to customers who do not comply with the above rule the Company may elect to continue the supply of electric service to such customers during the period of non-compliance subject to the addition of the following net monthly charges to their bills for electric service:

Schedule of Charges for Non-Compliance
With Power Factor Correction Rule

Fluorescent Tubes:

24 inch length, or less.....	4c net per tube per month
36 inch length.....	6c net per tube per month
48 inch length.....	8c net per tube per month

Neon Type Tubing, Mercury Vapor Tubes and Similar Gaseous Tubes:

80c net per month per kilovolt-ampere of rated gaseous tube transformer capacity.

Checked by Mack Goodrich
Jan. 5, 1953
M.G.

DATE OF ISSUE May 16, 1940
MONTH DAY YEAR

EFFECTIVE June 1, 1940
MONTH DAY YEAR

ISSUED BY T. B. WILSON, President LOCAL MANAGER
Louisville, Ky. ADDRESS

APPROVED BY Public Service Commission of Ky. DATE May 17, 1940

STANDARD RATE SHEET

1st Rev. SHEET NO. 33.4 OF P. S. C. of Ky. No. 1
CANCELLING Original SHEET NO. 33.4 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RIDER

Reserve, Breakdown, Standby or Auxiliary Service

Electric

C A N C E L L E D

All of the terms and conditions of this rider are included in "Special Terms and Conditions Governing the Supply of Reserve, Breakdown, Standby or Auxiliary Service" set forth on Rate Sheets 67, 67.1 and 67.2.

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

6-6-62

DATE OF ISSUE April 23, 1957 DATE EFFECTIVE Meter readings taken on and after ~~June 15, 1957~~ NOV 15 1957
ISSUED BY T. B. WILSON NAME President TITLE Louisville, Kentucky ADDRESS
Filed with Public Service Commission of Ky. DATE April 23, 1957

STANDARD RATE SHEET

2nd Rev. SHEET NO. 33.5 OF P. S. C. of Ky. No. 1
CANCELLING 1st Rev. SHEET NO. 33.5 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

DC

Direct Current Power Rate

Electric

Effective:

City of Louisville, Kentucky.

Classification:

Commercial and industrial customers.

Applicability:

Applicable to all direct current power service at nominally 550 volts to existing users of such service located within a limited area of the central business section of the City of Louisville. This service is in process of elimination and is not available for new connections or for any increase in capacity of existing direct current loads.

Rate:

First 500 kilowatt hours per month 5.0¢ net per kwh
Next 500 kilowatt hours per month 4.0¢ net per kwh
Next 1000 kilowatt hours per month 3.5¢ net per kwh
Excess over 2000 kilowatt hours per month . 3.0¢ net per kwh

Minimum Bill:

\$1.00 net per month per horsepower of customer's total connected direct current load but in no case less than \$5.00 net per month. Horsepower of apparatus connected will be based on manufacturer's rating.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within ten days from date.

6-6-62
APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE November 27, 1957 Meter readings taken on DATE EFFECTIVE and after Dec. 26, 1957

ISSUED BY G. R. Armstrong President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

Pa-1

General Power Rate

Electric

C A N C E L L E D

General Power Rate Pa-1 cancelled and withdrawn. All customers formerly supplied with alternating current power service thereunder transferred to new and more favorable General Power Rate P-1. Customers formerly supplied with direct current service under Rate Pa-1 transferred to new Direct Current Power Service Rate DC-1 providing for monthly charges identical with those which prevailed under Rate Pa-1.

6-6-50
Checked by Mack Scott
Jan. 9, 1950 *mg.*

DATE OF ISSUE November 27, 1950 DATE EFFECTIVE December 1, 1950

ISSUED BY T. B. WILSON, President Louisville, Kentucky
NAME TITLE ADDRESS

Approved by Public Service Commission of Ky. DATE November 27, 1950

STANDARD RATE SHEET

2nd Rev. SHEET NO. 34.1 OF P. S. C. of Ky. No. 1
CANCELLING 1st Rev. SHEET NO. 34.1 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

Pa-2

General Power Rate

Electric

C A N C E L L E D

General Power Rate Pa-2 cancelled and withdrawn.
All customers formerly served thereunder transferred to new and more favorable General Power Rate P-2.

6-6-62
Checked by [unclear] mg.
Jan. 5, 1956

DATE OF ISSUE November 27, 1950 DATE EFFECTIVE December 1, 1950

ISSUED BY T. B. WILSON, President Louisville, Kentucky
NAME TITLE ADDRESS

Approved by Public Service Commission of Ky. DATE November 27, 1950

STANDARD RATE SHEET

4th Rev. 34.2

3rd Rev. SHEET NO. 34.2

CANCELLING SHEET NO.

OF P. S. C. of Ky. No. 1

OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

GP

General Power Rate

Electric

Effective In:

All territory served.

Classification:

Commercial and industrial customers.

Availability:

Available for alternating current power service, single-phase or three-phase, supplied through a single meter, measured and delivered at one of Company's standard secondary distribution system power voltages. Unrestricted lighting permitted when taken through the power meter but customer shall furnish and maintain any transformation or voltage regulatory equipment which may be required for such lighting service.

Rate:

First 100 kilowatt hours per month	4.0¢ net per kwh
Next 400 kilowatt hours per month	3.5¢ net per kwh
Next 500 kilowatt hours per month	3.0¢ net per kwh
Next 1000 kilowatt hours per month	2.5¢ net per kwh
Next 3000 kilowatt hours per month	2.1¢ net per kwh
Excess kilowatt hours per month	2.0¢ net per kwh

Minimum Bill:

40¢ net per month per horsepower of customer's total connected power load, but in no case less than \$1.00 net per month in the case of single-phase service nor less than \$2.00 net per month in the case of three-phase service. Horsepower of apparatus connected will be based on manufacturer's rating.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bills are paid within ten days from date.

Minimum Bill Adjustments for Seasonal Air Conditioning Loads:

For the purpose of determining minimum monthly charges hereunder, motors used solely for air conditioning equipment which is in service only during the period April 15 to October 15 will not be considered as part of customer's total connected power load on bills rendered for those months of the year when such air conditioning equipment is not in service. Provided, however, that for billing purposes air conditioning equipment shall not be considered as out of service for more than six months in any one year. In no event shall the minimum bill for any month be less than \$1.00 for single-phase service, nor less than \$2.00 for three-phase service.

APPROVED

DEC 5 1957

PUBLIC SERVICE ENGINEERING DIVISION

DATE OF ISSUE November 27, 1957

Meter readings taken on DATE EFFECTIVE and after Dec. 26, 1957

ISSUED BY G. R. Armstrong

President

Louisville, Kentucky ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

6th Rev. SHEET NO. 35 OF P. S. C. of Ky. No. 1
CANCELLING 5th Rev. SHEET NO. 35 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

P-2

General Power Rate

Electric

FILED
MAR 10 1954
PUBLIC SERVICE COMMISSION

C A N C E L E D

General Power Rate P-2 canceled
and withdrawn. All customers
formerly served thereunder trans-
ferred to General Power Rate P-1.

6-6-62

Filed by RS
3/10/54

DATE OF ISSUE March 3, 1954

DATE EFFECTIVE April 1, 1954

ISSUED BY T. B. WILSON
NAME

President
TITLE

Louisville, Ky.
ADDRESS

DATE

STANDARD RATE SHEET

4th Rev. SHEET NO. 35.1 OF P. S. C. of Ky. No. 1
CANCELLING 3rd Rev. SHEET NO. 35.1 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RIDER

Maximum Demand and Minimum Monthly Charge
Waiver on Air Conditioning Equipment Load

Electric

C A N C E L L E D

Effective on the date shown below, a provision similar to that contained in this rider is made a part of General Power Rate GP (replacing Rate P-1) obviating the need of a rider as related to that schedule. Large Commercial Rate LC (replacing Rate LPB-1) provides that all demands be measured. Provisions contained herein relating to assessed demands are therefore no longer applicable and are withdrawn.

6-6-62

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE April 23, 1957 DATE EFFECTIVE Meter readings taken on
April 23, 1957 and after ~~June 15, 1957~~
ISSUED BY T. B. WILSON President Louisville, Kentucky
NAME TITLE ADDRESS
Filed with Public Service Commission of Ky. DATE April 23, 1957

STANDARD RATE SHEET

8th Rev. SHEET NO. 36 OF P. S. C. of Ky. No. 1
CANCELLING 7th Rev. SHEET NO. 36 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

LP

Large Power Rate

Electric

Effective In:

All territory served.

Classification:

Customers using the Company's standard service for large power purposes.

Availability:

Available for three-phase alternating current power service supplied through a single meter to customers who guarantee a minimum monthly billing demand of ten kilowatts. Incidental lighting not to exceed 10% of customer's total consumption will be permitted under this rate when taken through the power meter. The customer shall furnish and maintain all necessary transformation and voltage regulatory equipment for such incidental lighting service.

Rate:

Demand Charge:

First 10 kilowatts of billing demand . . . \$1.80 per Kw per month
Next 490 kilowatts of billing demand . . . 1.50 per Kw per month
Excess kilowatts of billing demand . . . 1.30 per Kw per month

Energy Charge:

First 2,000 kilowatt hours per month . . . 2.0¢ per kwh
Next 8,000 kilowatt hours per month . . . 1.4¢ per kwh
Next 10,000 kilowatt hours per month . . . 1.2¢ per kwh
Next 80,000 kilowatt hours per month9¢ per kwh
Next 150,000 kilowatt hours per month8¢ per kwh
Next 750,000 kilowatt hours per month7¢ per kwh
Excess kilowatt hours per month6¢ per kwh

Determination of Billing Demand:

The billing demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly determined during the eleven preceding months, nor less than 10 kilowatts.

Load Factor Discount:

If the monthly billing demand of a customer served under this schedule is 150 kilowatts or more and his monthly kilowatt hour consumption exceeds 360 hours use of such billing demand, a discount of one mill (.1¢) per kilowatt hour will be allowed on the portion of customer's monthly consumption in excess of 360 hours use of billing demand.

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION
DATE OF ISSUE

DATE OF ISSUE

November 27, 1957

Meter readings taken on and after Dec. 26, 1957

ISSUED BY

G. R. Armstrong

NAME

President

TITLE

Louisville, Kentucky

ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

8th Rev. SHEET NO. 36.1 OF P. S. C. of Ky. No. 1
7th Rev. SHEET NO. 36.1 OF P. S. C. of Ky. No. 1
CANCELLING

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

LP

Large Power Rate (Continued)

Electric

If the monthly billing demand of a customer served under this schedule is less than 150 kilowatts and his monthly consumption exceeds 54,000 kilowatt hours (equivalent to 360 hours use of 150 kilowatts of demand) a discount of one mill (.1¢) per kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 54,000 kilowatt hours.

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .3% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Provided, however, that this provision shall not be applicable to any customer during the first twelve months following the effective date of this rate schedule, except upon customer's agreement in writing to the terms hereof. At the end of such 12-month period, however, this provision shall be applicable without exception to all Rate LP customers with loads of the specified size.

Fuel Clause:

The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .13 mill (.013¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 18¢ per million Btu. Such increase or decrease shall be made in direct proportion to the difference from the base price of 18¢ per million Btu, including differences of fractional parts of a cent. For fuel clause purposes the Btu content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu per pound, but appropriate adjustment shall be made for changes in Btu content in the event of substitution of coal of different grade or from different locality.

Minimum Monthly Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE November 27, 1957

Meter readings taken on and after Dec. 26, 1957

ISSUED BY

G. R. Armstrong
NAME

President
TITLE

Louisville, Kentucky
ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

1st Rev. SHEET NO. 36.2 OF P. S. C. of Ky. No. 1
CANCELLING Original SHEET NO. 36.2 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

LP

Large Power Rate (Continued)

Electric

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

Determination of Monthly Average Power Factor:

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter. For the purpose of this schedule monthly average power factor is defined to be the quotient obtained by dividing the kilowatt hours used during the month by the square root of the sum of the squares of the kilowatt hours used and the lagging reactive kilovolt ampere hours supplied during the same period.

Industrial Plant Lighting:

In the case of industrial establishments, lighting service in excess of the 10% limitation provided above will be permitted under this rate through the power meter when such additional lighting is used exclusively for plant illumination in conjunction with the Company's power service.

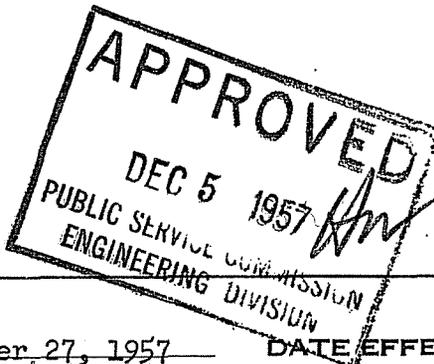
Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuation, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

6-6-62



DATE OF ISSUE November 27, 1957

Meter readings taken on
DATE EFFECTIVE and after Dec. 26, 1957

ISSUED BY G. R. Armstrong
NAME

President
TITLE

Louisville, Kentucky
ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

1st Rev. SHEET NO. 36.3 OF P. S. C. of Ky. No. 1
CANCELLING Original SHEET NO. 36.3 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RIDER

Reserve, Breakdown, Standby or Auxiliary Service Electric

C A N C E L L E D

All of the terms and conditions of this rider are included in "Special Terms and Conditions Governing the Supply of Reserve, Breakdown, Standby or Auxiliary Service" set forth on Rate Sheets 67, 67.1 and 67.2.

6-6-62

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE April 23, 1957 DATE EFFECTIVE Meter readings taken on and after ~~June 15, 1957~~

ISSUED BY T. B. WILSON President Louisville, Kentucky

Filed with Public Service Commission of Ky. DATE April 23, 1957

STANDARD RATE SHEET

~~3rd Rev SHEET NO. 36.4 OF P. S. C. of Ky. No. 1~~
~~CANCELLING 2nd Rev. SHEET NO. 36.4 OF P. S. C. of Ky. No. 1~~

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RIDER

Power Factor Billing Adjustments for Primary Service
Loads of 1500 Kw or More Under Rate Pe-1

Electric

C A N C E L L E D

Effective on the date shown below re-
vised power factor provisions are in-
corporated as a part of Large Power
Rate LP (which supersedes Large Power
Rate Pe-1), making this rider inap-
plicable.

6-6-62

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE April 23, 1957 Meter readings taken on
DATE EFFECTIVE and after June 15, 1957
ISSUED BY T. B. WILSON NAME President TITLE Louisville, Kentucky ADDRESS NOV 15 1957
~~Filed with Public Service Commission of Ky.~~ DATE April 23, 1957

STANDARD RATE SHEET

4th Rev. 37.2 OF P. S. C. of Ky. No. 1
3rd Rev. SHEET NO. 37.2 OF P. S. C. of Ky. No. 1
CANCELLING SHEET NO.

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RIDER

Alternative Minimum Charge
For Seasonal Power Service

Electric

Effective In:

All territory served.

Applicable to:

Large Power Rate LP.

In the case of seasonal power customers such as ice manufacturers, quarries, etc., whose predominant use of service occurs during the summer months, the Company, upon customer's written request, will waive the regular minimum monthly charge of Large Power Rate LP, provided the customer will guarantee the Company, in lieu thereof, a minimum revenue during the six month period from April to September, inclusive, equivalent to \$18.00 per kilowatt of maximum demand based upon the highest 15-minute demand recorded during such six month period.

6-6-62

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE November 27, 1957

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DATE EFFECTIVE end after Dec. 26, 1957

ISSUED BY

G. R. Armstrong

NAME

President

TITLE

Louisville, Kentucky

ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

3rd Rev. SHEET NO. 37.3 OF P. S. C. of Ky. No. 1
CANCELLING 2nd Rev. SHEET NO. 37.3 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RIDER

Alternative Demand Basis of Minimum Monthly Charges

Electric

C A N C E L L E D

Effective on the date shown below, minimum bill provisions of Large Power Rate LP (which supersedes Large Power Rate Pe-1) are revised so as to make this rider in-applicable.

6-6-62

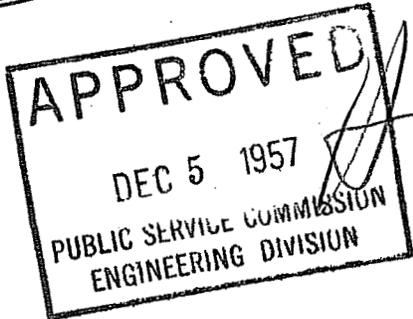
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DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE April 23, 1957 DATE EFFECTIVE Meter readings taken on and after ~~June 15, 1957~~ NOV 15 1957
ISSUED BY T. B. WILSON President Louisville, Kentucky
NAME TITLE ADDRESS
Filed with Public Service Commission of Ky. DATE April 23, 1957

STANDARD RATE SHEET

5th Rev. 39
4th Rev. SHEET NO. 39 OF P. S. C. of Ky. No. 1
CANCELLING SHEET NO. OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE	Pe-2
Optional Industrial Power Rate	Electric
<u>C A N C E L L E D</u>	
<p>Effective on the date shown below, Rate Pe-2 is cancelled and withdrawn, and customers previously served thereunder are transferred to Large Power Rate LP.</p> <p style="text-align: center;">6-6-62</p>	
	

DATE OF ISSUE April 23, 1957 DATE EFFECTIVE Meter readings taken on and after ~~June 15, 1957~~ NOV 15 1957

ISSUED BY T. B. WILSON NAME TITLE President ADDRESS Louisville, Kentucky

Filed with Public Service Commission of Ky. DATE April 23, 1957

STANDARD RATE SHEET

5th Rev. SHEET NO. 39.2 OF P. S. C. of Ky. No. 1
CANCELLING 4th Rev. SHEET NO. 39.2 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

Pe-2

Optional Industrial Power Rate (Continued)

Electric

C A N C E L L E D

Effective on the date shown below,
Rate Pe-2 is cancelled and withdrawn,
and customers previously served there-
under are transferred to Large Power
Rate LP.

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

6-6-62

DATE OF ISSUE April 23, 1957 DATE EFFECTIVE Meter readings taken on
April 23, 1957 and after June 15, 1957
ISSUED BY T. B. WILSON President Louisville, Kentucky
NAME TITLE ADDRESS
FILED WITH Public Service Commission DATE April 23, 1957

STANDARD RATE SHEET

2nd Rev. SHEET NO. 40 OF P. S. C. of Ky. No. 1
CANCELLING 1st Rev. SHEET NO. 40 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

Pe-3

Reserve, Breakdown, Standby or Auxiliary Service

Electric

C A N C E L L E D

Effective on the date shown below, Rate Pe-3 is cancelled and withdrawn, and customers previously served thereunder are transferred to General Power Rate GP in accordance with the terms of "Special Terms and Conditions Governing the supply of Reserve, Breakdown, Standby or Auxiliary Service" as set forth on Rate Sheets 67, 67.1 and 67.2.

6-6-62

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE April 23, 1957 DATE EFFECTIVE Meter readings taken on and after ~~June 15, 1957~~
ISSUED BY T. B. WILSON President Louisville, Kentucky
NAME TITLE ADDRESS
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STANDARD RATE SHEET

1st Rev. SHEET NO. 40.1 OF P. S. C. of Ky. No. 1
CANCELLING Original SHEET NO. 40.1 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

Pe-3

Reserve, Breakdown, Standby or Auxiliary Service

Electric

C A N C E L L E D

Effective on the date shown below,
Rate Pe-3 is cancelled and withdrawn,
and customers previously served there-
under are transferred to General Power
Rate GP in accordance with the terms of
"Special Terms and Conditions Governing
the Supply of Reserve, Breakdown, Standby
or Auxiliary Service" as set forth on Rate
Sheets 67, 67.1 and 67.2.

6-6-62
APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE April 23, 1957 DATE EFFECTIVE and after ~~June 15, 1957~~ NOV 15 1957
Meter readings taken on

ISSUED BY T. B. WILSON President Louisville, Kentucky
NAME TITLE ADDRESS

Filed with Public Service Commission of Ky. DATE April 23, 1957

STANDARD RATE SHEET

1st Rev. SHEET NO. 40.2 OF P. S. C. of Ky. No. 1
CANCELLING Original SHEET NO. 40.2 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

Pe-3

Reserve, Breakdown, Standby or Auxiliary Service

Electric

C A N C E L L E D

Effective on the date shown below,
Rate Pe-3 is cancelled and withdrawn,
and customers previously served there-
under are transferred to General Power
Rate GP in accordance with the terms of
"Special Terms and Conditions Governing
the Supply of Reserve, Breakdown, Standby
or Auxiliary Service" as set forth on Rate
Sheets 67, 67.1 and 67.2.

6-6-62

APPROVED
DEC 5 1957
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ENGINEERING DIVISION

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NOV 15 1957

STANDARD RATE SHEET

FORM 129-B-241

1st Rev. SHEET NO. 43 OF P. S. C. of Ky. No. 1
CANCELLING Original SHEET NO. 43 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

S-1

Flat Rate for Steam Service

Steam

Effective In: City of Louisville, Kentucky

Availability: Available only during the heating season from October 1st to May 15th to steam heating customers who can be served from Company's existing steam distribution system in a limited area adjacent to Company's Water-side generating station. Applicable to all such customers having less than 900 square feet of connected radiation. Customer's equipment and use of service must conform with conditions set forth in Company's standard heating contract.

Rate:

First 300 square feet of radiation.....81c net per sq. ft. per season
Next 300 square feet of radiation.....72c net per sq. ft. per season
Excess square feet of radiation.....54c net per sq. ft. per season

Seasonal charge payable by months as follows:

October 5% of the total
November 15% of the total
December 20% of the total
January 20% of the total
February 20% of the total
March 15% of the total
April 5% of the total

6-6-62

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within ten days from date.

Checked by Mack Goodrich
Jan. 5, 1953 m g.

DATE OF ISSUE September 15, 1941
MONTH DAY YEAR

EFFECTIVE October 1, 1941
MONTH DAY YEAR

ISSUED BY T. B. WILSON, President
LOCAL MANAGER

Louisville, Kentucky
ADDRESS

APPROVED BY Public Service Commission of Ky. DATE September 17, 1941

STANDARD RATE SHEET

FORM 128-B-241

2nd Rev. SHEET NO. 44 OF P. S. C. of Ky. No. 1
CANCELLING 1st Rev. SHEET NO. 44 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

S-2

Rate for Metered Steam Service

Steam

Effective In: City of Louisville, Kentucky.

Availability: Available only during the heating season from October 1st to May 15th to steam heating customers with 900 square feet or more of connected radiation who can be served from Company's existing steam distribution system in a limited area adjacent to Company's Waterside generating station. Customer's equipment and use of service must conform with conditions set forth in Company's standard heating contract.

Rate:

Primary Charge:*

First 4,000 sq. ft. of radiation per season.....22.5c net per sq. ft.
Excess over 4,000 sq. ft. of radiation per season.....18.0c net per sq. ft.

Secondary Charge:

First 25,000 lbs. steam per month.....54.0c net per M lbs.
Next 25,000 lbs. steam per month.....47.0c net per M lbs.
Excess over 50,000 lbs. steam per month.....36.0c net per M lbs.

*Seasonal Primary Charge Payable as Follows:

October 5% of total February 20% of total
November 15% of total March 15% of total
December 20% of total April 5% of total
January 20% of total

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within ten days from date.

Coal Clause:

The net monthly bill computed according to the above schedule shall be increased or decreased at the rate of two cents (2c) per thousand pounds of steam sold for each one cent (1c) per million Btu. by which the average cost of coal delivered F. O. B. cars at Company's Waterside generating station during the second preceding month is more or less, respectively, than eleven cents (11c) per million Btu. Such increase or decrease shall not be made unless the cost of coal is greater than twelve cents (12c) or less than ten cents (10c) per million Btu. and shall then be made in direct proportion to the difference from the base price of eleven cents (11c) per million Btu. For coal clause purposes the Btu. content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu. per pound, but appropriate adjustment shall be made for changes in Btu. content in the event of substitution of coal of different grade or from different locality.

6-6-62

Checked by Mack Goodrich
Jan. 5, 1953 *m.g.*

DATE OF ISSUE September 15, 1941
MONTH DAY YEAR

EFFECTIVE October 1, 1941
MONTH DAY YEAR

ISSUED BY T. B. WILSON, President
LOCAL MANAGER

Louisville, Kentucky
ADDRESS

APPROVED BY Public Service Commission of Kentucky DATE September 17, 1941

STANDARD RATE SHEET

3rd Rev. SHEET NO. 57 OF P. S. C. of Ky. No. 1
CANCELLING 2nd Rev. SHEET NO. 57 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

RURAL COOPERATIVE RESALE RATE

C A N C E L L E D

Effective August 27, 1954, Salt River RECC contracted for service under Rate REC-2 as contained on Rate Sheets 57.8 to 57.12, inclusive. Effective October 22, 1954, Meade County RECC likewise contracted for service under Rate REC-2. Inasmuch as no customers are served under the Rural Cooperative Resale Rate as contained on Rate Sheets 57 to 57.6, inclusive, such rate sheets are being cancelled and withdrawn.

*C/S
REC
Aug 18, 1955*

6-6-62

FILED
AUG 17 1955
PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 16, 1955

DATE EFFECTIVE September 17, 1955

ISSUED BY T. B. WILSON
NAME

President Louisville, Kentucky
TITLE ADDRESS

DATE

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

RURAL COOPERATIVE RESALE RATE

C A N C E L L E D

Effective August 27, 1954, Salt River RECC contracted for service under Rate REC-2 as contained on Rate Sheets 57.8 to 57.12, inclusive. Effective October 22, 1954, Meade County RECC likewise contracted for service under Rate REC-2. Inasmuch as no customers are served under the Rural Cooperative Resale Rate as contained on Rate Sheets 57 to 57.6, inclusive, such rate sheets are being cancelled and withdrawn.

*CK
BCE
Aug 18, 1955*

6-6-62

FILED
AUG 17 1955
PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 16, 1955 DATE EFFECTIVE September 17, 1955

ISSUED BY T. B. WILSON President Louisville, Kentucky
NAME TITLE ADDRESS

DATE _____

GAS AND ELECTRIC COMPANY

RATE SCHEDULE

RURAL COOPERATIVE RESALE RATE

C A N C E L L E D

Effective August 27, 1954, Salt River RECC contracted for service under Rate REC-2 as contained on Rate Sheets 57.8 to 57.12, inclusive. Effective October 22, 1954, Meade County RECC likewise contracted for service under Rate REC-2. Inasmuch as no customers are served under the Rural Cooperative Resale Rate as contained on Rate Sheets 57 to 57.6, inclusive, such rate sheets are being cancelled and withdrawn.

*OK
BDR
Aug 18, 1955*

6-6-62

FILED
AUG 17 1955
PUBLIC SERVICE COMMISSION

ISSUE August 16, 1955 DATE EFFECTIVE September 17, 1955
T. B. WILSON President Louisville, Kentucky
NAME TITLE ADDRESS
DATE _____

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

RURAL COOPERATIVE RESALE RATE

C A N C E L L E D

Effective August 27, 1954, Salt River RECC contracted for service under Rate REC-2 as contained on Rate Sheets 57.8 to 57.12, inclusive. Effective October 22, 1954, Meade County RECC likewise contracted for service under Rate REC-2. Inasmuch as no customers are served under the Rural Cooperative Resale Rate as contained on Rate Sheets 57 to 57.6, inclusive, such rate sheets are being cancelled and withdrawn.

*ck
Rec
Aug 18, 1954
6-6-62*

FILED
AUG 17 1955
PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 16, 1955

DATE EFFECTIVE September 17, 1955

ISSUED BY T. B. WILSON
NAME

President Louisville, Kentucky
TITLE ADDRESS

DATE _____

STANDARD RATE SHEET

2nd Rev. SHEET NO. 57.4 OF P. S. C. of Ky. No. 1
CANCELLING 1st Rev. SHEET NO. 57.4 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

RURAL COOPERATIVE RESALE RATE

C A N C E L L E D

Effective August 27, 1954, Salt River RECC contracted for service under Rate REC-2 as contained on Rate Sheets 57.8 to 57.12, inclusive. Effective October 22, 1954, Meade County RECC likewise contracted for service under Rate REC-2. Inasmuch as no customers are served under the Rural Cooperative Resale Rate as contained on Rate Sheets 57 to 57.6, inclusive, such rate sheets are being cancelled and withdrawn.

CK
1302
Aug 18, 1955

6-6-55
FILED
AUG 17 1955
PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 16, 1955

DATE EFFECTIVE September 17, 1955

ISSUED BY T. B. WILSON
NAME

President
TITLE

Louisville, Kentucky
ADDRESS

DATE

STANDARD RATE SHEET

3rd Rev. ~~SHEET NO. 7.5~~ OF P. S. C. of K
CANCELLING 2nd Rev. ~~SHEET NO. 7.5~~ OF P. S. C. of K

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

RURAL COOPERATIVE RESALE RATE

C A N C E L L E D

Effective August 27, 1954, Salt River RECC contracted for service under Rate REC-2 as contained on Rate Sheets 57.8 to 57.12, inclusive. Effective October 22, 1954, Meade County RECC likewise contracted for service under Rate REC-2. Inasmuch as no customers are served under the Rural Cooperative Resale Rate as contained on Rate Sheets 57 to 57.6, inclusive, such rate sheets are being cancelled and withdrawn.

*OK See Aug 18, 1955
6-6-62*

FILED
AUG 17 1955
PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 16, 1955

DATE EFFECTIVE September 17, 1955

ISSUED BY T. B. WILSON
NAME

President
TITLE

Louisville, Kentucky
ADDRESS

DATE

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

RURAL COOPERATIVE RESALE RATE

C A N C E L L E D

Effective August 27, 1954, Salt River RECC contracted for service under Rate Rec-2 as contained on Rate Sheets 57.8 to 57.12, inclusive. Effective October 22, 1954, Meade County RECC likewise contracted for service under Rate REC-2. Inasmuch as no customers are served under the Rural Cooperative Resale Rate as contained on Rate Sheets 57 to 57.6, inclusive, such rate sheets are being cancelled and withdrawn.

*OK
1302
Aug 18, 1955
6-6-62*

FILED
AUG 17 1955
PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 16, 1955 DATE EFFECTIVE September 17, 1955

ISSUED BY T. B. WILSON President Louisville, Kentucky
NAME TITLE ADDRESS

DATE _____

STANDARD RATE SHEET

Original SHEET NO. 57.8 OF P. S. C. of Ky. No. 1

CANCELLING SHEET NO. OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

REC-2

RURAL COOPERATIVE RESALE RATE

Effective In: All Kentucky territory served by the Company's transmission system outside of Jefferson County.

Classification: Non-profit rural electric cooperative associations.

Availability:

Available only for service to non-profit rural electric cooperative associations engaged primarily in furnishing electric service in rural areas and taking energy solely for resale and distribution to ultimate users, subject to the special terms and conditions hereinafter set forth and to such of Company's general rules and regulations on file with the Public Service Commission of Kentucky as are not in conflict herewith.

Character of Service:

Electric energy to be delivered hereunder will be alternating current with a frequency of approximately 60 cycles per second, the voltage and phase to be that available at the point of delivery on Company's transmission system. No breakdown or auxiliary service is available hereunder.

Metering:

Necessary metering equipment will be furnished and maintained by the Company, which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Service will be metered at line voltage if no substation is required.

Rate:

Demand Charge:

\$1.25 per kilowatt of maximum demand per month.

Energy Charge:

First 250 hours use per month of maximum demand 5 mills per kwh
All energy in excess of 250 hours use per month of maximum demand 4 mills per kwh

6-6-62

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Dec. 5, 1957

Minimum Monthly Charge:

The minimum charge for each point of connection to Company's facilities shall be \$1.25 per kilowatt of maximum demand for the month plus a charge at the rate of five mills per kilowatt hour for an energy consumption equivalent to 250 hours use of such maximum demand. In no case, however, shall such minimum monthly charge be less than \$250.00 for each connection to Company's facilities of a nominal voltage of 34,500 or lower, nor less than \$500.00 for each connection to Company's facilities of a nominal voltage of 69,000.

DATE OF ISSUE September 21, 1950

DATE EFFECTIVE September 22, 1950

ISSUED BY T.B.WILSON
NAME

President
TITLE

Louisville, Kentucky
ADDRESS

Filed with the Public Service Commission of Kentucky

DATE September 22, 1950

STANDARD RATE SHEET

Original SHEET NO. 57.10 P. S. C. of Ky. No. 1
CANCELLING SHEET NO. OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

REC-2

RURAL COOPERATIVE RESALE RATE (Continued)

Tax Clause:

The rates provided above include no allowance for any new Federal or state tax which may be imposed subsequent to September 1, 1950, on the generation, transmission or sale of electrical energy on a kilowatt hour basis, or which may be imposed on gross revenues of the Company derived from rendition of power service to the Cooperative. In the event of the imposition of any Federal or state tax on the generation of electrical energy subsequent to September 1, 1950, the Company shall have the right to increase the energy charges, as specified above, in an amount equivalent to the amount of such tax on the basis of the total number of kilowatt hours supplied in the Cooperative subsequent to the effective date of such tax; and in the event of the imposition of any new Federal or state tax on the transmission or sale of electrical energy on a kilowatt hour basis or on gross revenues of the Company derived from rendition of electric service to the Cooperative, the Company shall have the right to increase the above specified rates for service in an amount equivalent to the total amount of such new taxes, effective on all energy supplied to the Cooperative subsequent to the effective date of such taxes.

Due Date of Bills:

Payment of Cooperative's monthly bill will be due within 10 days from date of bill.

Term of Contract:

Service under this rate schedule shall be rendered pursuant to a written contract for a minimum term of five (5) years and for successive yearly periods until cancelled by twelve (12) months written notice given by one party to the other of its election to terminate.

Special Terms and Conditions:

1. The Cooperative shall furnish the Company with satisfactory proof of its due incorporation under the laws of Kentucky and shall designate an individual responsible for the operation and supervision of its system with whom Company may deal.
2. The Cooperative shall furnish, install and maintain all substation and other equipment necessary or required in making the connection between its facilities and those of the Company, except that the customer shall not be required to furnish or install the metering equipment.

6-6-62
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Nov. 5, 1957

DATE OF ISSUE September 21, 1950 DATE EFFECTIVE September 22, 1950

ISSUED BY T. B. WILSON President Louisville, Kentucky
NAME TITLE ADDRESS

Filed with the Public Service Commission of Kentucky DATE September 22, 1950

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

REC-2

RURAL COOPERATIVE RESALE RATE (Continued)

Special Terms and Conditions: (Continued)

3. The exact point of delivery or connection between the lines of the Company and the lines of the Cooperative shall be determined by agreement between the Cooperative and the Company. The Public Service Commission will determine a reasonable and satisfactory point of delivery where agreement cannot be obtained between the parties.

4. Service hereunder will be furnished at one location. If the Cooperative desires to purchase energy from the Company at two or more locations, each such location shall be metered and billed separately from the others under the above rates.

5. The Cooperative shall install, own and maintain fused disconnecting switches or automatic oil switch equipment to be located at the point of delivery, on the Cooperative's side of the meter. These fuses or switches shall be such as to automatically open the line in case of undue overload, short circuit, ground or lightning discharge.

6. The voltage regulation of the Company's system at the point of connection with the lines of the Cooperative shall be equal to that maintained on the transmission line or to that maintained on primary lines for power customers, as the case may be. If additional regulation is required by the Cooperative, the necessary equipment shall be furnished and maintained by the Cooperative.

7. Cooperative shall construct its lines in accordance with specifications at least equal to those prescribed by the National Electrical Safety Code of the U.S. Bureau of Standards. The Cooperative shall operate and maintain its lines so as not to interfere with the service of Company to other customers.

8. The Cooperative shall have complete responsibility for all operation and maintenance beyond the point of delivery and shall protect, indemnify and save the Company harmless from liability for injury or damage resulting in any manner from construction, location, operation or maintenance of customer's lines and facilities.

9. The purpose of this rate schedule is to assist Rural Electric Cooperative Corporations in making central station electric service available to farms and rural areas considered economically unsuitable for development by privately owned electric utilities. Rendition of wholesale service to any Cooperative hereunder is therefore conditioned upon such Cooperative's full compliance with all the provisions of

6-6-62
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Nov. 51

DATE OF ISSUE September 21, 1950 DATE EFFECTIVE September 22, 1950

ISSUED BY T. B. WILSON President Louisville, Kentucky
NAME TITLE ADDRESS

Filed with the Public Service Commission of Kentucky September 22, 1950

STANDARD RATE SHEET

1st Rev. SHEET NO. 57.12 OF P. S. C. of Ky. No. 1
Original SHEET NO. 57.12 OF P. S. C. of Ky. No. 1
CANCELLING SHEET NO. OF

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

REC-2

RURAL COOPERATIVE RESALE RATE (Continued)

Special Terms and Conditions: (Continued)

Sections 279.010 to 279.990, inclusive, of the Kentucky Revised Statutes as now written, as well as all of the provisions of the Rural Electrification Act of 1936, approved by the 74th Congress on May 20, 1936, as now written. Accordingly, except by mutual consent, the power sold to any Cooperative under this rate schedule shall not be used for resale to customers previously served by the Company, to other Cooperative Corporations, nor to other publicly or privately owned electric utilities. Moreover, all contracts for service under this rate schedule shall be subject to reasonable conditions designed to avoid unwarranted duplication of electric facilities and uneconomic competition between Company and Cooperative.

6-6-57
Ch
12/11
Dec. 5, 1957

DATE OF ISSUE August 4, 1954

DATE EFFECTIVE August 6, 1954

ISSUED BY T. B. WILSON
NAME

President
TITLE

Louisville, Kentucky
ADDRESS

Filed with Public Service Commission of Ky.

August 6, 1954

STANDARD RATE SHEET

2nd Rev. SHEET NO. 57.9 OF P. S. C. of Ky. No. 1
CANCELLING 1st Rev. SHEET NO. 57.9 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

REC-2

RURAL COOPERATIVE RESALE RATE (Continued)

Minimum Monthly Charge: (Continued)

Connections to Company's facilities operating at a nominal rated voltage in excess of 69,000 will be permitted only upon special agreement between the Company and the Cooperative with respect to minimum monthly charges.

Determination of Maximum Demand:

The maximum demand for the month as used for billing purposes (including minimum monthly charge) shall be the highest average load in kilowatts occurring during any fifteen-minute period in the month as shown by Company's demand meter, subject to power factor adjustment, if any, as provided for in Power Factor Provision hereof.

Power Factor Provisions:

The Cooperative shall at all times take and use power in such manner that its average power factor shall be as near 100% as is consistent with good engineering practice. In the event that during any month Cooperative's monthly average power factor is less than 80% lagging, its Kw billing demand for such month shall be determined by multiplying its measured Kw maximum 15-minute demand by 80% and dividing the product thus obtained by its actual monthly average power factor expressed in percent. For the purpose of this provision, the metering equipment used to measure Cooperative's service hereunder shall include a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, the readings of such meter to be used in conjunction with readings of Company's standard watt hour meter for determination of monthly average power factor.

Fuel Clause:

The monthly bill computed according to the above schedule shall be increased or decreased at the rate of .13 mill per kilowatt hour for each one cent (1¢) per million Btu. by which the average cost of coal delivered F.O.B. cars at the Company's Louisville steam plants during the second preceding month is more or less respectively than twenty cents (20¢) per million Btu. Such increase or decrease shall not be made unless the cost of coal is greater than twenty-one cents (21¢) or less than nineteen cents (19¢) per million Btu. and shall then be made in direct proportion to the difference from the base price of twenty cents (20¢) per million Btu. For fuel clause purposes the Btu. content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu. per pound, but appropriate adjustment shall be made for changes in Btu. content in the event of substitution of coal of different grade or from different locality.

APPROVED

JUL 7 1958

DATE OF ISSUE June 27, 1958

DATE EFFECTIVE AUGUST 1, 1958 PUBLIC SERVICE COMMISSION

ISSUED BY G. R. Armstrong
NAME

President
TITLE

Louisville, Kentucky
ADDRESS

ENGINEERING DIVISION

STANDARD RATE SHEET

Original SHEET NO. 66 OF P. S. C. of Ky. No. 1
CANCELLING SHEET NO. OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

SPECIAL SERVICE CONDITIONS

Temporary Service

Electric

Effective In: Entire territory served.

Availability: Applicable to customers contracting for service for less than one year.

Rate: Service will be supplied under standard rate schedules, and at the time of making application for service the customer shall be required to make a deposit to cover the estimated time and material costs (excepting transformers) of making connections. At the termination of service, the customer shall be credited with the amount of his deposit, less the time and material cost of making and removing connection.

6-6-62

Checked by Mack Goodrich
Jan. 5, 1953 m g.

DATE OF ISSUE March 1, 1934 DATE EFFECTIVE March 1, 1934
ISSUED BY T. B. WILSON PRESIDENT Louisville, Ky.
NAME TITLE ADDRESS
DATE

STANDARD RATE SHEET

3rd Rev. SHEET NO. 67 OF P. S. C. of Ky. No. 1
CANCELLING 2nd Rev. SHEET NO. 67 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

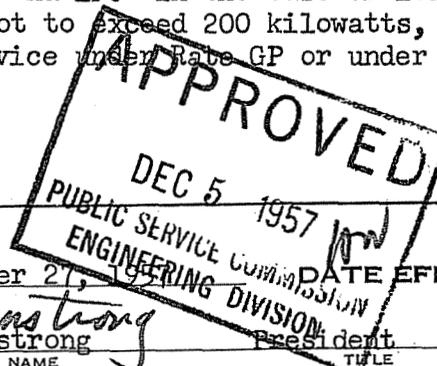
Special Terms and Conditions Governing the Supply of
Reserve, Breakdown, Standby or Auxiliary Service Electric

All reserve, breakdown, standby or auxiliary service furnished by the Company to commercial and industrial customers whose premises or equipment are regularly supplied with electrical energy from a private generating plant shall be subject to the following special terms and conditions:

1. Contract Demand. Customer shall contract for a specified maximum kilowatt capacity based on an adequate and acceptable estimate of his prospective maximum service requirements as indicated by such factors as connected load, largest unit of equipment to be served, size of largest generating unit, required transformer capacity, previously recorded demands or test demands under full load conditions, etc. The maximum capacity thus contracted for, which in no case shall be for less than 10 kilowatts, will be checked by means of a suitable demand meter to be installed by the Company. In the event that the highest average load in kilowatts recorded in any fifteen minute interval by such demand meter exceeds the previously established or original contract demand, then such higher recorded demand shall automatically become the new contract demand commencing with the month in which it was recorded and continuing until superseded by a higher demand.

2. Metering. Metering and billing for reserve, breakdown, standby or auxiliary service shall be kept separate and distinct from the metering or billing for any regular service supplied exclusively by the Company at the same location. Each separate meter used to measure reserve, breakdown, standby or auxiliary service will be considered and billed as a separate customer, but customer has the option of arranging his wiring so as to permit the Company to supply all such service, whether used for light, power, or combined light and power purposes, through a single meter. Customer shall furnish and maintain any transformation or voltage regulatory equipment which may be necessary for lighting purposes when service is delivered at power voltage.

3. Rates. Reserve, breakdown, standby or auxiliary service will be supplied only under the Company's standard rate schedules GP, LC, and LP. In the case of loads involving maximum demands of not to exceed 200 kilowatts, customer may elect to take service under Rate GP or under Rate LC or LP,



DATE OF ISSUE November 21, 1957

Meter readings taken on DATE EFFECTIVE and after Dec. 26, 1957

ISSUED BY G. R. Armstrong
NAME

President
TITLE

Louisville, Kentucky
ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

2nd Rev. SHEET NO. 67.1 OF P. S. C. of Ky. No. 1
CANCELLING 1st Rev. SHEET NO. 67.1 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

Special Terms and Conditions Governing the Supply of
Reserve, Breakdown, Standby or Auxiliary Service (Cont.) Electric

depending on the suitability and applicability of each of these rates for the class and character of the service to be supplied. Loads involving maximum demands in excess of 200 kilowatts will not be served under Rate GP and must be taken under appropriate Rate LC or LP.

In no case shall the monthly billing demand used in the determination of demand charges under Rates LC and LP be taken as less than 50% of the customer's original or subsequently established contract demand.

4. Minimum Monthly Charge. The monthly charge for reserve, breakdown, standby or auxiliary service as determined in accordance with the demand and energy charges of the rate under which service is taken shall be subject to a minimum monthly guarantee by the customer (whether or not service is actually used during the month) of \$2.00 net per kilowatt for the first 20 kilowatts of contract demand, plus \$1.50 net per kilowatt for any excess over 20 kilowatts of contract demand. In no case shall the contract demand used for such minimum monthly guarantee purposes be taken as less than 10 kilowatts nor less than either the maximum kilowatt demand contracted for or the highest average load in kilowatts recorded by Company's demand meter during any fifteen minute interval in that portion of the contract period ending with the month for which bill is rendered.

5. Power Factor. Customer will be required at all times to maintain a power factor of not less than 80% lagging. If customer's power factor is less than 80% he will be required to install suitable accessory equipment to correct same to at least 80% as a condition precedent to continuation of Company's service.

6. Intermittent or Fluctuating Loads. In the event customer's use of service is intermittent or subject to violent fluctuations the Company will require customer to install and maintain at his own expense suitable equipment to satisfactorily limit such intermittence or fluctuation.

7. Parallel Operation Not Permitted. Parallel operation of customer's private generating plant with Company's service will not be permitted, and customer's wiring must be so arranged that such parallel operation will not be possible.

APPROVED
DEC 5 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE November 27, 1957 DATE EFFECTIVE and after Dec. 26, 1957
ISSUED BY G. R. Armstrong, President, Louisville, Kentucky
NAME ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov., 26, 1957

LOUISVILLE GAS AND ELECTRIC COMPANY

Special Terms and Conditions Governing the Supply of
Reserve, Breakdown, Standby or Auxiliary Service (Cont.) Electric

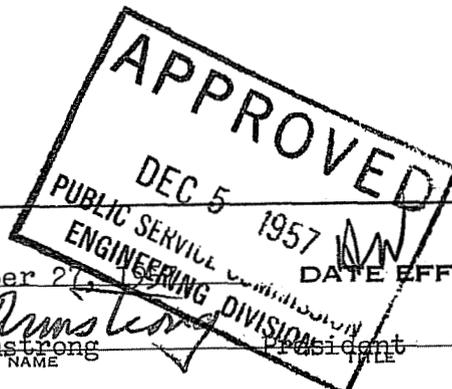
8. Overload Protection. In order to protect its equipment from overload damage, Company may require customer to install at his own expense an approved type of automatic circuit breaker contained in an approved type of locked steel enclosure. Such circuit breaker shall be under the sole control of the Company and will be set by the Company to break the connection with its service in the event customer's demand, at 80% power factor, materially exceeds that contracted for.

9. Primary Service to Large Loads. As a condition precedent to the supply of reserve, breakdown, standby or auxiliary service to customers with loads involving transformer installations in excess of 300 Kva Company may require such customers to furnish their own substation facilities and purchase service at primary voltage.

10. Contract Period. The minimum contract period shall be one year continuing from month to month thereafter, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.

11. Application of Company's General Rules. Such of the Company's general rules and regulations as are not in conflict or inconsistent with the special provisions herein prescribed shall likewise apply to reserve, breakdown, standby or auxiliary service.

6-6-62



DATE OF ISSUE November 27, 1957 DATE EFFECTIVE Meter readings taken on and after Dec. 26, 1957
ISSUED BY G. R. Armstrong President Louisville, Kentucky

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

STANDARD RATE SHEET

FORM 129-B-241

Original SHEET NO. 70 OF P. S. C. of Ky. No. 1

CANCELLING SHEET NO. OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

General Rules and Regulations Governing the Supply of Electric Service Electric

All electric service furnished by the Company shall be subject to the following rules and regulations which shall be considered as constituting part of all applications and contracts for such service.

1. Rules and Regulations on File. A copy of the rates, rules and regulations under which electric service will be supplied is available for public inspection in the office of the Company and on file with the Public Service Commission of Kentucky.

2. Written Application or Contract Required. A written application or contract, properly executed, may be required by the Company from prospective customers before the Company will be required to supply electric service; provided, however, that the Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Except for temporary service and where a longer term is specified in the rate schedule, the fixed term contract shall be for at least one year, and after its expiration shall renew itself from month to month until one party or the other shall give notice of a desire to terminate it.

6-6-62

Customers desiring temporary suspension of service will be charged the cost of disconnecting and reconnecting the service before the service is reconnected. The minimum charge shall be one dollar (\$1.00) for disconnecting and one dollar (\$1.00) for reconnecting the service.

The Company may require special contracts for some specified term when unusual construction or equipment expense is necessary to furnish the customer with service.

(Continued on following sheet)

Checked by W. G. Goettlich
Jan. 5, 1953
m g.

DATE OF ISSUE December 10, 1936

EFFECTIVE January 1, 1937

ISSUED BY T. B. WILSON, President

Louisville, Ky.

APPROVED BY Public Service Commission of Ky. DATE December 11, 1936

Filed with

STANDARD RATE SHEET

FORM 129-B-241

Original SHEET NO. 71 OF P. S. C. of Ky. No. 1

CANCELLING SHEET NO. OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

General Rules and Regulations Governing the Supply of Electric Service Electric

3. Transfer of Application. Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify the Company when about to move and shall pay for all service furnished until such notice has been given and final meter reading made by the Company.

4. Deposits. To insure the payment of bills the Company may require any customer or applicant for electric service to furnish satisfactory surety or make a minimum cash deposit of \$2.50 or a large amount not to exceed two-twelfths of the estimated annual bill of such customer or applicant.

The Company will evidence the receipt of such cash deposits by the issuance of certificates of deposit which shall bear interest at the rate of six per cent (6%) per annum until service is discontinued, but not thereafter, such interest to be paid annually upon demand of the customer or upon return of the deposit.

The Company reserves the right to refund such deposit at any time it so desires or to require at any time an additional deposit sufficient to maintain the total deposit at an amount equivalent to two-twelfths of the customer's annual bill.

The deposit will be returned to the customer by the Company upon discontinuance of service and upon payment by the customer of all unpaid bills.

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5. Meter Readings. Meters will be read at regular monthly intervals. A month, as referred to herein and in the rate schedules, means the period between two consecutive meter readings, which shall be as nearly as feasible thirty days apart.

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LOUISVILLE GAS AND ELECTRIC COMPANY

General Rules and Regulations Governing the Supply of Electric Service Electric

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the energy blocks and minimum charges of the applicable rate schedules will be pro-rated on the basis of the ratio of the actual number of days in such period to thirty days.

In the event that the Company is unable to read customer's meter after reasonable effort, such fact will be indicated on the customer's bill. At such time as a regular meter reading is available, the customer's bill for service during the two or more months intervening since the previous meter reading will be computed on the assumption that his consumption has been equally divided between such intervening months.

6. Readings of Separate Meters not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where combinations of meter readings are specifically provided for in the applicable rate schedules, or where the company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

7. Payment of Bills for Service. Bills for electric service will be rendered monthly and are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within ten days from date of rendition thereof. In the event bill is not paid on or before the final day of this ten day net period, the gross bill including forfeited discount or delayed payment charge shall become due and payable. Failure to receive bill will not entitle the customer to the net bill.

If customer's bill for electric service is not paid within five days after the last day of net bill as shown on customer's statement, the Company shall have the right to discontinue service to such customer after giving twenty-four (24) hours written notice of such intention.

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LOUISVILLE GAS AND ELECTRIC COMPANY

General Rules and Regulations Governing the Supply of Electric Service Electric

Removal bills, special bills, bills rendered on vacation of premises, or bills rendered to customers discontinuing service are due and payable on presentation.

8. **Weekly Billings.** When warranted by special conditions, the Company may read meters and render bills for electric service on a weekly rather than on a monthly basis, in which event the energy blocks and minimum bills of the applicable rate schedules shall be taken as seven-thirtieths of the corresponding monthly figures, and the weekly demand charges in the case of demand and energy schedules shall be seven-thirtieths of the amount which would be paid on a monthly basis; provided, however, that in no case shall the demand for weekly billing purposes be taken as less than the highest demand recorded during the three preceding weeks.

9. **Failure of Meter.** In the event the Company's electric meter installed in the customer's premises fails to properly register by reason of damage, accident, etc. the Company reserves the right to estimate the customer's consumption during such period of failure on the basis of such factors as the customer's connected load and his consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

6-6-62
10. **Discontinuance of Service.** The Company reserves the right to discontinue service to the customer for non-payment of bills within fifteen days from date of rendition thereof, for fraudulent use of the Company's service or for non-compliance with or violation of the Company's rules and regulations. In the event of discontinuance of service for any of the foregoing reasons all amounts

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LOUISVILLE GAS AND ELECTRIC COMPANY

General Rules and Regulations Governing the Supply of Electric Service Electric

owed by the customer to the Company shall immediately become due and payable and must be paid in full before service is restored.

Where a dangerous condition is found to exist on customer's premises the Company reserves the right to discontinue service without notice.

11. Reconnection Charge. A reconnection charge of One Dollar (\$1.00) will be made and collected by the Company before service is re-established after having been discontinued for non-payment of bills or for violation of the Company's rules and regulations.

12. Customer Indebtedness. The Company reserves the right to refuse to furnish service at any premises to any applicant for such service who is indebted to the Company for similar service at the same or other premises until such applicant shall have paid such indebtedness to the Company and conformed to Company's Rule No. 4 relating to deposits.

6-6-62
13. Equipment on Customer's Premises. All wiring, appliances and other electrical equipment or apparatus, except the meter or meters, within the customer's premises shall be furnished, installed and maintained by the customer at his own expense, in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction, and shall be subject to the Company's inspection and approval. Customer shall not install wiring, adopt or use any motor or other translating or electrical current using devices, which in the opinion of the Company are objectionable or detrimental to itself or to the service of other patrons of the Company.

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LOUISVILLE GAS AND ELECTRIC COMPANY

General Rules and Regulations Governing the Supply of Electric Service Electric

14. Manner in Which Service May be Used. Electric service shall not be used for purposes other than set forth in customer's application or contract, nor in such manner as to cause unnecessary disturbance or harmful conditions on the generating and/or distributing system of the Company.

In case of hoists, elevators, furnaces, welding machines and other installations where the use of electricity is intermittent or subject to violent fluctuations, the Company reserves the right to require the customer to install at his own expense fly-wheel, motor generator, or other suitable equipment to reasonably limit such intermittent fluctuations.

Electric service for lighting must not be used from power circuits nor electric service for power from lighting circuits, except as expressly provided in the customer's application or contract or the Company's rate schedules, or except as may be further authorized by written consent of the Company.

15. Notice to Company of Changes in Customer's Load. The service connections, transformers, meters and appurtenances supplied by the Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage, and in the event that the customer shall contemplate any material addition to his connected load he shall immediately give the Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice the customer may be held liable for any damage done to the meters, transformers or other equipment of the Company caused by such material increase in the customer's connected load.

6-6-62

16. Company Not Liable for Damages on Customer's Premises. The Company is merely a supplier of service delivered at the exterior of the customer's premises and shall not be liable for any damages to persons or property of the customer or of third persons.

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LOUISVILLE GAS AND ELECTRIC COMPANY

General Rules and Regulations Governing the Supply of Electric Service Electric

resulting from the presence, use or abuse of electricity on the customer's premises or resulting from defects in or accidents to any of the wiring, equipment or appliances located on such premises.

17. **Company Not Liable for Interruptions.** The Company will use reasonable care in its endeavor to furnish the customer with a continuous and adequate supply of electric energy, but does not guarantee continuous service and shall not be liable for any loss or damage of any nature whatsoever resulting from interruption or failure of service which may occur by reason of the making of repairs, betterments, or extensions to any part of the Company's system or on account of strikes, riots, labor troubles, fire or accidents, breakdowns or injury to machinery or distributing systems, acts of God, governmental action or interference, or any cause or circumstances over which the Company has no control; nor shall any such interruption or failure invalidate any of the covenants of the contract between Company and Customer.

18. **Permits.** The customer shall obtain or cause to be obtained all permits or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith or for other purposes proper under application for service. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution lines, the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other electrical equipment as may be necessary or convenient for the supply of electric service to the customer.

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LOUISVILLE GAS AND ELECTRIC COMPANY

General Rules and Regulations Governing the Supply of Electric Service Electric

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

19. Diversion of Service. When the Company discovers that a customer has obtained service, in whole or in part, without such service having been registered on the meter as evidenced by mechanical contrivances retarding meter registration, or any method which interferes with the proper metering of such service, or where a comparison of registration by an outside check meter discloses a discrepancy or irregularity of registration not due to any inherent defect in the customer's meter, the Company may immediately disconnect the service to the customer, and by written notice to the customer may require him at his own expense to install protective equipment and make proper changes in the service entrance facilities of approved type, all of which shall be done as may be required by the Company before service is restored.

In addition to the foregoing the Company may require the customer to pay to the Company the following:

- (a) The cost of any and all damage to the Company's equipment due to such interference with its metering.
(b) The deficiency in revenue occasioned by such interference with the proper metering of service, for the entire period of such diversion as determined from inspection of the customer's meter record and/or the customer's admission of the duration of such interference, or any other evidence indicating the duration and extent of such interference.

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LOUISVILLE GAS AND ELECTRIC COMPANY

General Rules and Regulations Governing the Supply of Electric Service Electric

(c) The cost incurred by the utility in the correction of the diversion, such as the cost of removal and installation of meters, and the cost incident to the restoring of the service.

20. Resale of Electric Energy. Electric energy furnished under the Company's standard application or contract is for use of the customer only and no customer shall resell such energy to any other person, firm or corporation on the customer's premises or for use on any other premises, except that, subject to the written consent of the Company, owners of large office buildings may resell energy to tenants provided such tenants occupy the premises designated in the contract between the customer and the Company, and provided further that the rates at which such energy is resold to such tenants are identical with the rates which would be charged by the Company for like and contemporaneous service.

21. Choice of Optional Rates. When two or more rate schedules are available for the same class of service as indicated by the complete copy of the Company's rates open to public inspection in the Company's office, and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which decision as to the most favorable schedule is difficult of pre-determination the customer will be given reasonable opportunity to change to another schedule after trial of the schedule originally designated, provided, however, that the Company may not be required to make a change in schedule after the first change more often than once in twelve months.

While the Company will endeavor to assist customers in the

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LOUISVILLE GAS AND ELECTRIC COMPANY

General Rules and Regulations Governing the Supply of Electric Service Electric

choice of the most advantageous schedule it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

22. Modification of Rules. No agent or employe of the Company shall have authority to modify these rules and regulations, but the Company reserves the right to make such amendments thereof or additions thereto as it may deem necessary from time to time subject to approval by the Public Service Commission of Kentucky.

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LOUISVILLE GAS AND ELECTRIC COMPANY

Rules Governing Rural Electric Line Extensions

The Company will construct single-phase electric line extensions in rural territory subject to the following rules and conditions:

1. **Extension Basis.** If customers are so located with reference to the Company's existing distribution lines that they may be supplied through a line extension of reasonable length, the Company will construct the necessary extension at its own expense subject to satisfactory guarantee for a period of sixty (60) months (beginning with the second month after completion of the extension) by the customers served therefrom of an aggregate monthly revenue equivalent to \$9.00 per mile of extension. The Company may, at its option, limit its investment in such line extensions to the construction of 2,640 feet of line per customer, or for the sole use of any one customer.

2. **Apportionment of Revenue Guarantee.** The aggregate monthly revenue guarantee of \$9.00 per mile of extension constructed under these rules will ordinarily be apportioned equally among the customers served therefrom, but by mutual agreement of such several customers the Company will permit individual customers of acceptable financial responsibility to assume more than their pro-rata share of such revenue guarantee.

3. **Connection of Additional Customers.** When the connection of additional customers to an existing line extension constructed under these rules operates to decrease the average length of line per customer the new construction necessary to serve such additional customers shall be considered an integral part of the original extension and the aggregate guarantee applicable to such extension will be revised to cover the additional length and be reapportioned among both the old and the additional customers in accordance with the provisions of Rule No. 4 below. In the event the connection of additional customers to an existing extension would increase the average length of line per customer, the line necessary to serve such additional customer or customers shall be considered and treated as a new and separate extension.

4. **Reapportionment of Revenue Guarantee.** Additional customers connected to an existing extension will be required to guarantee their pro-rata share of the monthly revenue guarantee applicable to the enlarged extension for the unexpired portion of the sixty-month guarantee period. Any reduction in individual revenue guarantees, applicable to a given extension which may result from connection of additional customers thereto

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LOUISVILLE GAS AND ELECTRIC COMPANY

Rules Governing Rural Electric Line Extensions

shall be apportioned on the basis of the ratio of such individual guarantees to the aggregate revenue guarantee applicable to the extension, but in no case shall any individual guarantee be thus reduced to less than the minimum monthly bill specified in the Company's applicable standard rate schedule.

5. Original Revenue Guarantees Not to be Increased. In no case shall the original revenue guarantees of customers contracting to take service from line extensions constructed under these rules be increased during the sixty-month period.

6. Rates. Except as to the provision concerning minimum monthly payments during the first five years, the rates applicable to service rendered from rural line extensions constructed under these rules shall be the Company's standard rates for the class of service supplied as filed with the Public Service Commission of Kentucky. At the expiration of the sixty-month guarantee period the Company's required minimum monthly payments shall be the regular minimum monthly bills specified in the Company's applicable standard rate schedules.

7. Successor Customers. Successor customers occupying premises previously served from a rural line extension built under these rules will be required to pay their pro-rata share of the guaranteed revenue applicable to such extension for the unexpired portion of the sixty-month guarantee period. At such time as the premises of an original customer are taken over or occupied by another person who becomes a customer of the Company and assumes the remaining guaranteed monthly payments of the former customer, such former customer will be released from further revenue guarantees.

8. Rights-of-Way. Each applicant for electric service from a line extension constructed under these rules shall grant the Company any necessary rights-of-way, easements and tree-trimmings rights on his premises without expense to the Company for the construction, operation and maintenance of the line necessary to serve him and other customers connected thereto.

9. Customer's Wiring and Equipment. All wiring and equipment for the utilization of electric service on the customer's premises shall be installed and maintained by and at the expense of the customer in accordance

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LOUISVILLE GAS AND ELECTRIC COMPANY

Rules Governing Rural Electric Line Extensions

with accepted standards. The Company is not to be held responsible for the condition of such wiring and equipment. All customers whose monthly revenue guarantee amounts to \$5.00 or more shall install three-wire service entrance connections of not less than 60-ampere capacity. Any poles, wires or other equipment required by the customer for his own farmyard distribution system shall be furnished, installed and maintained by the customer.

10. **Commencement of Construction.** The Company will begin construction of a rural line extension as soon as practicable after applicants for service therefrom have established credit and signed agreements which will insure the Company a monthly revenue equivalent to \$9.00 per mile of line for a period of sixty months; provided, however, that the Company reserves the right to defer construction until all of such applicants have let bona fide contracts for wiring their premises and fifty per cent of such premises are wired and ready to receive service.

11. **Application of Company's General Rules.** Such of the Company's general rules and regulations as are not in conflict or inconsistent with the special provisions herein prescribed shall likewise apply to service rendered from extensions constructed under these rules.

12. **Special Treatment of Certain Extensions.** The foregoing rules apply only to single-phase overhead rural extensions to all-year customers. Extensions involving three-phase service, underground lines, service to real estate subdivisions, temporary or seasonal business, or lines averaging in excess of 2,640 feet per customer which, in the Company's judgment, are not economically justified by the volume or permanence of service to be supplied therefrom will be dealt with according to the special circumstances pertaining thereto subject to approval by the Public Service Commission of Kentucky.

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